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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

61.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>KING OIL COMPANY</b>				Lease <b>Colorado</b>		Well No. <b>3</b>	
Unit Letter <b>1</b>	Section <b>11</b>	Township <b>30</b>	Range <b>15</b>	County <b>San Juan</b>			
Pool <b>Horseshoe Gallup</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Oriental Refinery</b>				Address (give address to which approved copy of this form is to be sent) <b>Farmington, New Mexico</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

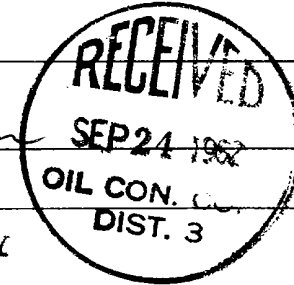
**REASON(S) FOR FILING** (please check proper box)

New Well ..... ☐ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☒ Dry Gas .... ☐  
 Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **19** day of **September**, 19 **62**

OIL CONSERVATION COMMISSION		By <b>Francis Skenn</b>
Approved by Original Signed By <b>A. R. KENDRICK</b>	Title <b>SECRETARY</b>	
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>	Company <b>KING OIL COMPANY</b>	
Date <b>SEP 24 1962</b>	Address <b>Box 308 Aurora, Colorado</b>	

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
C & S Casing Pulling Service  
Address  
Box 778, Craig, Colorado  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner King Oil Company, Box 2509 Phoenix, Arizona

II. DESCRIPTION OF WELL AND LEASE

Lease Name Colorado	Well No. 3	Pool Name, Including Formation Horseshoe Gallup	Kind of Lease State, Federal or Fee State	Lease No. SF081299
Location Unit Letter I ; 1650 Feet From The South Line and 990 Feet From The East Line of Section 11 Township 30 Range 16 , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 11	Twp. 30	Rge. 16
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-25-61	Date Compl. Ready to Prod. 1-23-62	Total Depth 2250	P.B.T.D. 2208					
Elevations (DF, RKB, RT, GR, etc.) 5455	Name of Producing Formation Gallup	Top Oil/Gas Pay 1836	Tubing Depth 1850					
Perforations 1836-42, 1848-60, 1870-76, 1956-92	Depth Casing Shoe 2250							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	8 5/8	99	30					
	4 1/2	2250	175					
688 bbls oil 40,000 # SD								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 4-9-67	Producing Method (Flow, pump, gas lift, etc.)
Length of Test 24	Tubing Pressure	Casing Pressure
Actual Prod. During Test 37	Oil-Bbls. 37	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
(Title)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5 1967, 19  
BY Original Signed by Ernest C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.