

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~XXXXX~~ ALLOWABLE

New Well
~~XXXXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 21, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Williams, Well No. 3, in NW SE 1/4, 1/4, (Company or Operator)
J, Sec. 11, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-8-59

Date Drilling Completed 11-23-59

Please indicate location:

Elevation 5441' G.L. Total Depth 2224' COTD 2179'

Top Oil/Gas Pay 2011' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2011'-2048' 2 sh./ft.; 2123'-2139' 4 sh./ft.

Open Hole None Depth 2223' Depth Casing Shoe 2166' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke -

GAS WELL TEST - Pumping 14 spm --- 26" stroke.

1650'/S & 2310'/E

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet S&S

| | | |
|--------|-------|-----|
| 9-5/8" | 100' | 125 |
| 5-1/2" | 2216' | 100 |
| 2-3/8" | 2151' | - - |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new December 16, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Co.

Gas Transporter None

Remarks: Sandoil fracked perfs. (2123'-2139') with 25,200 Gals. Oil and 50,000# sand. Flushed with 2184 gals. oil. Sandoil fracked perfs. (2011'-2048') with 34,700 gals. oil and 70,000# sand. Flush with 2175 gals. oil. Spotted 250 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 22 1959, 19.

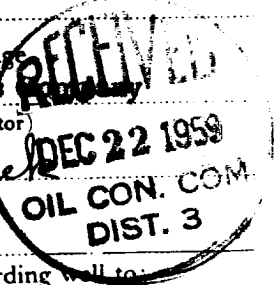
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: John J. Striegel (Signature)
Petroleum Engineer
Title: Send Communications regarding well to:
Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico



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|-----------------------------|------------|---|
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