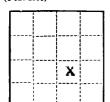
Form	9-831 a
(Feb	. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bud App	get Bureau No. 42-B358.4. roval expires 12-31-60.
and Office	081299
init	Williams

## SUNDRY NOTICES AND REPORTS ON WELLS

					_5	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SH	UT-OFF	RAG	
NOTICE OF INTENTION TO CHANGE PLANS	s	SUBSEQUENT	REPORT OF SHOOTING	OR ACIDIZING	1110 1 -	in II V
NOTICE OF INTENTION TO TEST WATER S	HUT-OFF	SUBSEQUENT	REPORT OF ALTERING	CASING		
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLI	NG OR REPAIR	ЦЕС	9 19:
NOTICE OF INTENTION TO SHOOT OR ACI	IDIZE	SUBSEQUENT	REPORT OF ABANDON	MENT		
NOTICE OF INTENTION TO PULL OR ALTE	R CASING	SUPPLEMENT	ARY WELL HISTORY		U. S. G. CLO	GICAL on
NOTICE OF INTENTION TO ABANDON WEL	L	Sendoll	Frac.		FALL TO	IM VIZM ,
(INDICATE A	BOVE BY CHECK MARK	NATURE OF REPOR	r, NOTICE, OR OTHER DA	ATA)		
			Decemb	er 2	, 19.59	
Well No. 3 is located	1650 ft. from	${N \choose S}$ line and	2310 ft. from	ı {E}   line of so	ec. 11	
NW SE/4 Section 11	30N	16M	NMPM	۱ ما در است. استان الموادي	S. Carrier	
(½ Sec. and Sec. No.)		Range)	(Meridian)			
Horseshoe Gallup Ext.		Juan Subdivision)		tate of Territory)	LIVEN	
(Fleid)	(County of	Subdivision)	(5	Dro.	- ' rn /	
The elevation of the derrick flo	or above sea leve	el is 5448	ft.	SEC. ]	01050	
				OIT SUP	- 1994	
	DETAII	LS OF WOR	K	\ Digr	SOM.	
(State names of and expected depths to obj	ective sands; show sizes	s, weights, and len	gths of proposed casin;	gs; indicate muddin	ž jeda, cement-	
11-29-59 Total Depth 2224				No. of the last of	to the control of the	
Sandoil fractured Lower G		-		4 mh /ft ) w/	/25 200 vela	
oil and 50,000* sand. Bre			•			•
•	-	-			•	
everage treating pressure	•				-	
Spotted 250 gals. 7-1/2% E		cture. inje	cted 32 rubbe	c palls pallwi	ay through	
treatment, 100 psi. incres	se.					
11-29-59 Total Depth 2224		_ ,	•			
Sandoil fractured Lower G						•
oil and 70,000# sand. Bre	akdown pressu	re 2300#, r	naximum trea	ting pressure	e 3500*,	
average treating pressure	2100#. Injecti	ion Rate: 3	0.0 bbls./min	. Flush 217	5 gals. oil.	
Spotted 250 gals. 7-1/2% E	DA before fra	cture. Inj.	37 rubber bel	ls halfway th	iru trt., i20	10 psi.
I understand that this plan of work mu					mmenced.	rease.
Company El Paso Natural	Gas Products	Company				
•		- •				
Address Post Office Box	15 <b>6</b> 5		AL SIGNED BY	. wistiaid V	CLA, FNER	
		CiCi	AL SIGNED BY	: MILLIAM V	. ULNELING!	
Farmington, Ne	w Mexico	Oniuit	By			
***************************************		Ti	tle <b>Petroleu</b> n	i Engineer		
					GPO 852040	