

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Re-Entry

2. NAME OF OPERATOR

Western International Petroleum

3. ADDRESS OF OPERATOR

P.O. Drawer 3307 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED _____

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (<i>Ready to prod.</i>)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7-10-85	7-11-85	7-28-85		

20. TOTAL DEPTH, MD & TVD 2165'	21. PLUG, BACK T.D., MD & TVD 2101'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL
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2009' - 2044' Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

Bond Log & Gamma Ray Correlation

28. CASING RECORD (Record all strings set in well)

[illegible]

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2067'	N/A

31. PERFORATION RECORD (Interval, size and number)

2122-32' 2 SPF 0.34" Dia.
CIBP Set at 2110' with 1 sk. of cement
on top. PBTD 2101'
2009-13' 2 S.P.F. 0.34" Dia.
2024-44' 2 S.P.F. 0.34" Dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2122 - 32'	500 gal. 15% HCL
2009 - 13'	15 BBLs. 15% HCL
2024-44'	

33.*		
PRDDUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or</i>

Pumping				Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7-28-85	24	n/a	→	50	8	3	160
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

25 PSI	25 PSI	→	50	8	ACCEPTED FOR RECORD
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY

Used for Fuel	J.Hicks
35. LIST OF ATTACHMENTS	

Site Security Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RECORD AREA

SIGNED Mike Hicks TITLE Agent/Western International Per August 6th, 1985

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

* Formerly - N.E. Hogback Unit #42

NMOCG