

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

1. LEASE DESIGNATION NO. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Western International Petroleum	8. FARM OR LEASE NAME Western Federal
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 2310' FEL	10. FIELD AND POOL, OR WILDCAT Horsehoe Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 11, T30N, R16W
15. ELEVATIONS (FARMINGTON RESOURCE AREA)	12. COUNTY OR PARISH San Juan
	18. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> ReEntry		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-09-85 MIRU workover rig.

7-10 & Removed dry hole marker. Nippled up new well head and blow out prevention  
7-11-85 equipment.

Drilled Plugs	0' - 8'
	685' - 790'
Washing	1565' - 1800'
Drill Cement	1800' - 2165' PBTD.

7-12 & Perforated 2 S.P.F. 2122' - 32'. Set packer on 2 3/8" tubing at 2095'.

7-13-85 Acidized with 500 gallons of 15% HCL acid. Swab tested 25% oil & 75% water.  
Set retrievable bridge plug at 2080'.

7-14 & Perforated 2 S.P.F. 2009' - 13' and 2024' - 44'. Ran tubing with packer and  
7-15-85 set at 2000'. Acidized with 15 BBLS of 15% HCL acid. Swab tested 90-100%  
oil. Pulled retrievable bridge plug at 2080'.

7-16-85 Set C.I.B.P. at 2110'. Dumped 1 sk of cement on top of C.I.B.P. - PBTD 2101'.  
Ran tubing, and rods and pump. Released workover rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE Agent/Western International

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 09 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC