



# High Plains Petroleum Corporation

3860 Carlock Dr. Boulder, CO 80303 303-494-4529

95 JUN -9 PM 2:21

676 FARMINGTON, NM

June 6, 1995

Farmington District Office  
Bureau of Land Management  
1235 La Plata Hwy.  
Farmington, New Mexico 87401  
CERTIFIED MAIL-ARTICLE NO. Z 739 798 846  
Attention: Mr. Ken Townsend  
Chief, Branch of Drilling & Production

Re: NMNM-58917 etal (WC)  
3162.3-2 (07337)

Dear Mr. Townsend,

In response to your letter dated May 17, 1995, Western Federal No. 2 was shut-in when it became uneconomic to produce the well. The well was not abandoned, because it is located at the southeast end of the Horseshoe Gallup Field, which is to be infill developed and waterflooded. As a result, High Plains expects production to increase in response to water injection in the adjoining Northeast Hogback Unit, and this well should be able to recover a substantial volume of additional oil.

Giant Exploration & Production Co. has staked eight (8) infill wells on the Northeast Hogback Unit, and it is our understanding that drilling of those infill wells is to begin in July. Subsequently, water is to be injected to maintain reservoir pressure and recover secondary reserves. A map showing the locations that have been staked by Giant and our Western Federal wells is attached. Western Federal No. 2 was formerly NE Hogback Unit Well No. 42, which is how it is designated on the map.

Western Federal No. 2 is completely equipped for production, so our pumper has been instructed to periodically pump the well until response has taken place. Then, it can be pumped continuously.

If there are any further questions about our plans for the subject well, please let me know.

RECEIVED  
JUN 16 1995

OIL CON. DIV.  
DIST. 3

Sincerely,

*John Somers*

John Somers  
High Plains Petroleum

Attachment

Shut-in

THIS APPROVAL EXPIRES JUN 01 1996

APPROVED

JUN 13 1995  
DISTRICT MANAGER

Nmocu

|                   |                   |
|-------------------|-------------------|
| MINERALS DIVISION |                   |
| ADM               | <i>[initials]</i> |
| I & E SPEC        |                   |
| SOLIDS            |                   |
| FLUIDS D & P      | <u>2</u>          |
| FILE ACCT.        |                   |
| FLUIDS I & E      |                   |
| EPS               |                   |
| ALL SUPV.         |                   |
| FILES             |                   |



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55 JUN -9 PM 2:21

670 FARMINGTON, NM

June 6, 1995

8-11-30N-16W

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Attention: Mr. Ken Townsend  
Chief, Branch of Drilling & Production

|                   |                    |
|-------------------|--------------------|
| MINERALS DIVISION |                    |
| NDM               | <i>[Signature]</i> |
| I & E SPEC        |                    |
| SOLIDS            |                    |
| FLUIDS D & P      | <u>2</u>           |
| FLS. ACCT.        |                    |
| FLUIDS I & E      |                    |
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*[Signature: John Somers]*

John Somers  
High Plains Petroleum

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DIST. 3

Attachment

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*[Signature]*  
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DISTRICT MANAGER

nmccp