

Get PIA Date from
BLM + plug in
ONGARD

CMD : ONGARD 02/22/00 11:31:58
 OG6ACRE C102-DEDICATE ACREAGE OGOMEV -TQD4
 Page No : 1

API Well No : 30 45 9693 Eff Date : 04-30-1991
 Pool Idn : 32870 HORSESHOE GALLUP
 Prop Idn : 16098 FEDERAL Well No : 002
 Spacing Unit : 7599 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	J	10	30N	16W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

Chg date to 4/2/59, delete acres + plug in ONGARD

2/29/00 Left msg for Wayne Townsend at BLH to send P+A report so I can plug in ONGARD w/ correct date.
 2:00 Wayne Townsend called back to get more info on the well - He will call back if he finds anything.

Date: 02/22/2000 Time: 11:39:12 AM

Wayne Townsend called back + said they do not have paperwork showing subsequent P+A report. He has a handwritten note dated 4/5/01 that the well is dedicated. He said BLH I+E previously ~~dedicated~~ that the well is dedicated.

**Amoco Production Company
BOP Pressure Testing Requirements**

Well Name: Heath Gas Com A 1B
County: San Juan

State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1160'		
Kirtland	1300'		
Fruitland Coal	2137'		
Pictured Cliffs	2377'		
Lewis Shale	2577'		
Cliff House	3997'	500	0
Menefee Shale	4177'		
Point Lookout	4622'	600	0
Mancos	4792'		

** Note: Determined using the following formula: $ABHP - (.22 * TVD) = ASP$

Requested BOP Pressure Test Exception: 750 PSI

**SAN JUAN BASIN
Mesaverde Formation
Pressure Control Equipment**

Background

The objective Mesaverde formation maximum surface pressure is anticipated to be less than 1000 PSI, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 PSI. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 PSI system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 PSI rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth. No abnormal temperature, pressure, or Hydrogen Sulfide gas is anticipated.

Equipment Specification

Interval

BOP Equipment

Below conductor casing to total depth

11" nominal or 7 1/16", 3000 PSI double ram
preventer with rotating head.

All ram type preventers and related control equipment will be hydraulically tested to 250 PSI (low pressure) and 750 PSI (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include Kelly cock, upper Kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure at the appropriate intervals.