

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Horseshoe Canyon  
(Place)

3-23-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Abraham

(Company or Operator)

Well No. 1-Federal, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Lease)

T  
Town

Sec. 10

T. 30N

R. 16W

NMPM.

Horseshoe Gallop

Pool

San Juan

County. Date Spudded 2-23-59

Date Drilling Completed 3-19-59

Please indicate location:

Elevation 5415 Total Depth 1780 PBD 1755

Top Oil/Gas Pay 1522 Name of Prod. Form. Gallop

PRODUCING INTERVAL -

Perforations 1500-1637, 1681-1716, 1726-1730, 1740-1740

Open Hole \_\_\_\_\_ Casing Shoe 1755 Tubing 1736

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 527 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 3

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 barrels oil, 40,000 lb sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-28-1959

Oil Transporter El Paso Products Co

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sx

<u>10-3/4</u>	<u>80</u>	<u>75</u>
<u>8-1/2</u>	<u>1769</u>	<u>100</u>
<u>8"</u>	<u>1735</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 27 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)

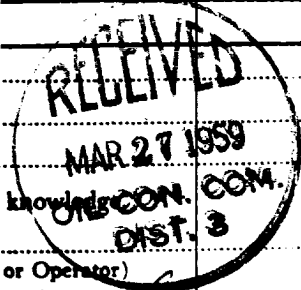
By: J. R. Abraham  
(Signature)

Title \_\_\_\_\_

Send Communications regarding well to:

Name J. R. Abraham

Address 224 1st National Bank Bldg. Aft. N. Mex.



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