

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Queen

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T30N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6036' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

RE-ENTRY

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

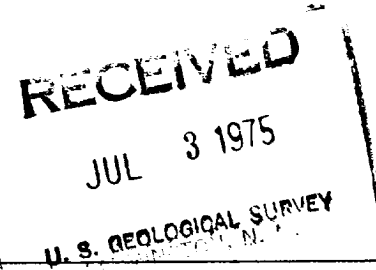
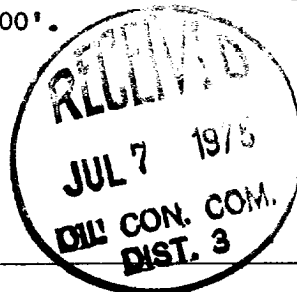
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-75

PBTD 1856'. Cleaned out to 1856'. Go International ran gamma-ray collar-correlation log and perforated with one shot/ft (50-gram glass jet) 1762-1768' and 1708-1714'. Ran 58 jts 2-7/8" tbg and rigged up and swabbed well 3 hrs.

6-21-75

Swabbed well 2-1/2 hrs. 150-200' fluid still in hole, no evidence of gas or wtr entry. Ran one jt tbg to PBTD 1856'. Rigged up Dowell and circulated hole with clear wtr. Acidized perms with 500 gal 15% HCl. Pumped in formation 2 bbls/min at 900 psi. Started acid at one bbl/min at 750 psi. Pressure broke back to 500 psi when acid hit formation. Dropped 12 ball sealers in acid. Pumped 15 bbls wtr behind acid at 3 bbls/min at 750 psi. No ball action. Immediate closed in pressure 400 psi, 10-min std pressure 250 psi. Left closed in 30 minutes. Rigged up and swabbed well 2-1/2 hrs. Left fluid level at approx 1000'.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs
Jim L. Jacobs

TITLE

Geologist

DATE

7-2-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: