

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-04444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

272

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9-30N-16W

12. COUNTY OR PARISH 13. STATE

San Juan N M

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface Unit " I ",

2182' FSL & 534' FEL, Sec. 9

14. PERMIT NO

No API NO. Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5422' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 11/12/84 - 11/14/84 as follows:

Plug Interval Cement

1 1204 - 1469 30 sx

Spotted plug to cover Gallup perms
1332 - 1469.

2 400 - 500 30 sx

Squeezed 2 perforations at 500' to
isolate the estimated TOC at
650'. Left a 100' cement plug
inside the 5-1/2" casing.

3 40 - 140 30 sx

Squeezed 2 perforations at 140' to
isolate the surface casing shoe at
90'. Left a 100' plug inside the
5-1/2" casing.

4 0 - 30 5 sx

Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
Approved by _____
Liberty _____
surface restoration to _____

*See Instructions on Reverse Side

NMOCO

APPROVED

DATE 11-7-86

DATE NOV 11 1986

John Skellern
FARMINGTON