

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **December 3, 1958**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **O. J. Hoover "B"** Well No. **3** in **NW** **SW** $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$
(Company or Operator) (Lease)

1 **11** **30N** **16W** **NMPM** **Horseshoe Gallup** Pool
Unit Letter Sec. T R NMPM Horseshoe Gallup Pool

San Juan **County** **Date Spudded 11-6-58** **Date Drilling Completed 11-19-58**
Elevation 5467 (GL) **Total Depth 1980** **FBTD 1942**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X	M	N	P

Top Oil/~~Gas~~ Pay **1735** Name of Prod. Form **Gallup**

PRODUCING INTERVAL -

Perforations **Two shots per foot 1841-74, 1748-74**

Open Hole Depth Depth
Casing Shoe **1978** Tubing **1889**

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **185** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size

Pumping oil well 20-48" strokes per minute with 1-1/2" pump.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	204	160
4-1/2"	1977	170
2-3/8"	1889	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **38,460 gallons oil, 39,600 pounds sand.**

Casing Tubing Date first new
Press. Press. oil run to tanks **November 30, 1958**

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **None**

Remarks: **Includes 1977' of 4-1/2" OD, 4.090" ID, 9.50 pound casing, and 1889' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe Gallup Field November 30, 1958. Potential test November 30, 1958, pumped 54 barrels oil in 7 hours, or rate of 185 barrels oil per day. Oil gravity 40.1° API. Gas oil ratio too small to measure.**
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 4 1958** 19

Pan American Petroleum Corporation

OIL CONSERVATION COMMISSION

Original ~~Copy~~

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

ORIGINAL SIGNED BY

By: **D. J. SCOTT**
(Signature)

Title **Field Clerk**

Send Communications regarding well to

Pan American Petroleum Corporation

P. O. Box 487
Farmington, New Mexico



