NEW MELLOG OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57 New Well

REQUEST FOR (OIL) - (OMS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:Pan American Petroleus Corporation O. J. Hoover "B" Well No. (Company or Operator) 1				•	, , , , , , , , , , , , , , , , , , , ,	Farmington, N	ew Mexico	Decemb	er 3, 1958
Please indicate location: County Date Spudded 11-6-58 1980 1942	E ARE F	IEREBY R	EQUEST 0.	ING AN ALLO J. Hoover	OWABLE FO	(Place) R A WELL KNC, Well No	OWN AS:Pan	American I	Petrolenn
Top Cil/MENPay 1735 Name of arcd. FormGallum PRODUCING INTERVA - Perforations Two shots per foot 1841-74, 1748-74 Copen Fole	l van Le	Sec.	11	T 30N	R 16W	, NMPM., Ho	rseshoe Gal	lup	P00
Top Gil/MENPay 1735 Name of From Gallum PRODUCTING INTERVA - Perforations Two shots per foot 1841-74, 1748-74 Copen Fole									
PPODUCING INTERVA Perforations Two shots per foot 1841-74, 1748-74 E F G H Cpen Hole	Pleas	e indicate l	ocation:	Elevation	5467 (GL)	Total :	epth 1980	FBTD	1942
PRODUCTING INTERVA Perforations Two shots per foot 1841-74, 1748-74 Open Fole Open Fole Oil Well TEST Natural Prod. Test: Natural Prod. Test: Parping oil well 20-48" strokes per minute with 1-1/2" pump GAS Well TEST Natural Prod. Test: Norf/Day: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MOF/Day: Hours flowed Choke Size Mof/Day: Hours flowed Choke Si	l a	C R	4	Top Oil/100	Pay 1735	Pame of	Fired. Form Gal.	lmp	
Copen Fole Depth Casing Shoe 1978 Depth Tuting 1889 OIL WELL TEST - Natural Prod. Test: bbls.oil, btls water in hrs, min. Street After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Dad oil used): 185 bbls.oil, bris water in hrs, min. Size Pumping oil well 20-48 strokes per minute with 1-1/2 pimp GAS WELL TEST - Natural Prod. Test: MCF/Day: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Method of Testing: -1/2* 1977 170 Acid or Fracture Treatment (Sive amounts of materials used, such as well, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand. Casing Tholing Date first new Press. Please. oil run to tanks November 30, 1958 Oil Transporter El Paso Natural Cas Products Company			"					•	
Open Fole Casing Shoe 1978 Tuting 1889 OIL WELL TEST - Natural Prod. Test: bbis.oil, btls water in hrs, min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oi	E .	P G	tr	Perforations	Two shots		-74 , 1748-71	4	
Natural Prod. Test: hbls.oil, bbls water in hrs, min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume has been been been been been been been bee		G.	n	Open Hole	N	Depth Casing	Shoe 1978	Depth Tubing	1889
Natural Prod. Test: bbls.oil, bbls water in hrs, min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 185 bbls.oil, brls water in 24 hrs, min. Size Pumping oil well 20-48 strokes per minute with 1-1/2 pimp GAS WELL TEST. Natural Prod. Test: MCF/Day: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Method of Testing: -1/2* 1977 170 Acid or Fracture Treatment (Give amounts of materials usec, such as doin, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand. Casing Tebing Date first new Press. Piess. oil run to tanks November 30, 1958 Cil Transporter El Paso Natural Gas Products Company		<i>y</i>	 	OIL WELL TES	<u>I</u> -				
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume M N O P load oil used): 185 bbls,oil, 185	-	<i>,</i> 1	1 +	Natural Prod	l. Test:	bbis.oil,	bbls water i	n hrs.	Choke min. Size
Note Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Papping oil Well 20-48 Strokes per minute with 1-1/2 Papping oil Papping oil Well Papping oil Well Papping oil Well Papping oil Papping				Test After A	icid or Enacture	. Tenesent / . 6			_
Natural Prod. Test: MCF/Day: Hours flowed Choke Size Mag, Casing and Cementing Record Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size // Jethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand, Casing Febing Date first new Press. Plass. oil run to tanks November 30, 1958 Cil Transporter El Pase Natural Gas Products Company	M	N 0	P	load oil use	d): 185 bl	ols.oil.	mbls water in	hns,	Choke min. Size
Natural Prod. Test: MCF/Day: Hours flowed Choke Size Mathing Casing and Gementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Jethod of Testing: 1977 170 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand, Casing Tebing Date first new Press. Plass. oil run to tanks November 30, 1958 Cil Transporter El Pase Natural Gas Products Company				GAS WELL TES	011 Well 2 1 -	0-48" strokes	per minute	with 1-1,	2" pump.
Sur Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand. Casing Tebing Date first new Press. Cil Transporter El Pase Natural Gas Products Company	ection	11			_				
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed -5/8** Choke Size	bing ,Casi	ng and Ceme	nting Raco						
Choke Size	Size	Feet	Sax	Test After A	cid or Fracture	: Treatment:	MCI	F/Dav: Hours	Lawed
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 38,460 gallons oil, 39,600 pounds sand. Casing Tobing Date first new Press. Piess. oil run to tanks November 30, 1958 Cil Transporter El Paso Natural Gas Products Company	-5/8 *	204	160	Choke Size	/ethod	of Testing:			
-3/8" 1889 Sand): 38,460 gallons oil, 39,600 pounds sand. Casing Tobing Date first new Press. Place. oil run to tanks November 30, 1958 Cil Transporter El Paso Natural Gas Products Company	-1/2"	1977	170						
Press. Press. oil run to tanks November 30, 1958 Cil Transporter El Paso Natural Gas Products Company	2/44	7.660	-	38,4	60 gallons	oil. 39.600	pounds sand.	_	
Cil Transporter El Pase Natural Gas Products Company	-5/6"	1007		Casing Press.	Tobing Press.	Date first ne	oke November	- 30. 195	***************************************
place (All Marketing to Company and All All All All All All All All All Al			 	Gil Transport	ter El Paso	Natural Gas	Products Con	mpany	
				Gas Transport	er None	Mich - Therefor 27 Complements Sales and Land Apple species End and Apple 1941 - 1941 -	The billing region of the control of	ingenier gebeure begeben betreet bestellt der bestellt der bestellt der bestellt der bestellt der bestellt der	
marks: Includes 1977' of 4-1/2" OD, 4.090" ID, 9.50 pound casing, and 1889' of 2-3/8" (narks: Ir	cludes l	.977' of	4-1/2" OD,	4.090% ID	, 9.50 pound	casing, and	1889' of	2-3/8" OD,
	30, 1950 1 185 1 1 hereby	errels of certify that	tial te oil per it the info	st November day. Oil a rmation given	730, 1958, ravity 40. above is true:	pumped 54 ba 15 API. Gas and complete to th	rrels oil in oil ratio to de best of my kno	1 7 hours, 00 small downledge.	or rate
30, 1958. Potential test November 30, 1958, pumped 54 barrels oil in 7 hours, or rate of 185 barrels oil per day. Oil gravity 40.1° API. Gas oil ratio too small to measure I hereby certify that the information given above is true and complete to the best of my knowledge.					·	<u>O</u> F	uginal sig	MED BYO	00 P
proved DEC 4 1958 19 Pan American Petroleum Corporation OBIGINAL SIGNED BYO	Origin	ial Ul _{ere d}		COMMISSIO	14		(Signatur		32/2
OIL CONSERVATION COMMISSION Original U. A. B. MENDON AND COMMISSION OFFICE A 1958 19 Pan American Petroleum Corporation ORIGINAL SIGNED BY ORIGI	•••••••	•••••••••	••••••	D DIOT *:=				regarding we	150
OIL CONSERVATION COMMISSION Original U. A. R. KENDRICK DEC 4 1958 19 Pan American Petroleum Corporation ORIGINAL SIGNED BY ORIGINAL SIGNED BY Pan American Petroleum Corporation ORIGINAL SIGNED BY ORIGINAL SIGNED BY Field Clerk Field Clerk	le	JECUNI E	NGINEE	K DIST, NO.	<u></u>				
OIL CONSERVATION COMMISSION Original Cl. DEC 4 1958 19 Pan American Petroleum Corporation ORIGINAL SIGNED BY ORIGINAL SIGNED B						Farmin	Box 487 g to n. New Me		· · · · · · · · · · · · · · · · · · ·

	OIL CONSERVAT	ON COMMI	SSIC
	AZIEG DICT	RICT OFFIC	E
•	No. Charge In the	100 F	
	A second of the	က် က သည်စိုည်သစ်သော ကို သည်သည်။	1
			·
	Bet de		*
	# 12 mm 4: 14	į	•
	fit deporter		
	· •		1 1

•

ζ