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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-1	04	
FILE	REQUEST FOR ALLOWABLE				es Old C-104 and C-1	
U.S.G.S.			AND		Effective	1-1-65
LAND OFFICE	AUTHORIZA	TION TO TRAN	SPORT OIL AND	NATURAL GA	\S	
OIL /						
TRANSPORTER GAS /						
OPERATOR 2					1	
PRORATION OFFICE	-				87	•
Operator					1 00%	
El Paso Natural Gas	Company				$\setminus C(x)$	
Address					—— /	-
Box 990, Farmington,	New Maxico - 8	7401				
Reason(s) for filing (Check proper bo		1,000	Other (Pleas	e cynlain l		· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transp	orter of:	Onici (Freus	c experiency		
Recompletion	Oil	Dry Gas	See Re	ck for Det	edla	
Change in Ownership	Casinghead Gas	Condensa		ME TOT DEC	GTTR	
76						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	N T F A G F					
DESCRIPTION OF WELL AND		ame, Including Form	nation	Mini of Lease		Lease No.
Grambling C	3 B	lanco Mesa V	ierde	State, F ed eral d	or Fee	
Location		TOTICO LIGIDA V	A102	<u></u>		SF 078200-
154 1 - 4 - 175	0		1,000		. .	
Unit Letter H : 175	Feet From The_	North Line o	nd1090	Feet From Th	e <u>Kast</u>	
Line of Section 12	ownship 30N	Range 10	NINTER	San Jua		County
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Original Signed F. H. WOOD

848

(Signature)

Petroleum Engineer

Calculated A.O.F.

VI. CERTIFICATE OF COMPLIANCE

June 26, 1968

(Title)

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

851

By Original Signs

APPROVED_

TITLE.

OIL CONSERVATION

PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

3/4"

by A. R. Kendrick

COMMISSION 1

1968

Separate Forms C-104 must be filed for each pool in multiply

MOEKOVER

at 5285' open ended, common SN 1 joint up from bottom. Date well was tested.	89 - 02 -9
Cleaning out and blowing well. Re-ran 147 joints and S275') landed Re-ran 147 joints and S2 new joints 2 3/8", 4.7#, J-55 tubing (5275') landed	9-73-2 8 9- 75-88
• • • • • • • • • • • • • • • • • • •	:
Dropped 3 sets of 20 balls each, flushed w/2604 gal. water. ISIP 1100^{11}_{11} , 5 Min.	
gal. water. Max. pr. 4000#, BDP 2600#, avg. tr. pr. 3200#. I.R. 45 BPM.	
4754-74; 4784-94; 4826-36; W/20 SPZ. Frac W/50,000# 40/60 sand, 40,404	
ISIP -0 Set bridge plug at 4870', tested w/4000# 0, K. Ferr. 4652-62',	
I.R. 62 BPM. Dropped 5 sets of 12 balls each, flushed w/5208 gal. water.	
20/40 sand, 42,000 gal. water. Max. pr. 4000#, BDP 900#, tr. pr. avg. 1800#.	
53TS-Sh', 5335-41', 5350-56', 5366-72', 5386-92' w/12 SPZ, Frac w/42,000#	
ISIP -0 Set bridge plug at 5410', tested w/3000# 0. K. Perf. 5292-98',	
I.R. 59 BFM. Dropped 4 sets of 12 balls each, flushed w/3720 gal. water.	•
20/40 sand, 24,000 gal. water. Max. pr. 4000#, BDP 4000#, tr. pr. avg. 1300#.	
Perf. 5500-04, 5518-22, 5546-50, 5556-60, 5612-16' w/12 SPZ. Frac w/24,000#	
P.B.T.D. 5623', tested casing to 4000% O. K. Spotted 300 gal. 7 1/2; HCL.	00-TT-0
	89-T T-9
w/l25 sacks of cement. W.O.C. 18 hours.	00 07 0
T. D. 5643', ran 177 joints 4 1/2", 10.5#, 1-55 casing (5633') set at 5643'	89-0 7-9
Reached total depth of 5643', 1 1/2° at 5500', 2 3/4° at 5643'.	89-6 -9
Dilling, 3 3/4° at 4618', 3 3/4° at 5000'.	89 - 8- 9
Drilling 5 1/2° at 4639', 5° at 4665'.	89 -7-9
Drilling Sidetrack hole from 4623' W/Eas.	89-9 -9
cement, tested leak w/800# 0. K.	
squeezed leak w/125 sacks of cement. W.O.C. 12 hours. Drilled out retainer and	
and located leak in 7" casing between 2742 - 2805'. Set cement retainer at 2685',	
retainer at 4554; squeezed open hole w/200 sacks of cement. Ran RTIS packer	
Cut stuck tubing off at 4710' leaving a 709' fish in open hole. Set cement	89 -5-9
Aigged up Dwinell Bros. rig $\frac{n}{n}$ l.	89-11 -9
MOKKOAEK	