

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 16, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. E. Elliott MC, Well No. 2, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 2, T. 30N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded 12-27-58

Date Drilling Completed 1-2-59

Please indicate location:

Elevation 6208 (GL) Total Depth 3060 PBD 3031

Top xxx/Gas Pay 2981 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2985-3018

Open Hole --- Depth 3060 Depth Casing Shoe 3000 Depth Tubing 3000

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1583 MCF/Day; Hours flowed 18 Hr.

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand.

Casing --- Tubing --- Date first new Press. --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 3065' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 3000' of 1-1/4" ID, 1.66" OD, 2.7 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field development gas well January 14, 1959. Preliminary test 1583 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 19 1959, 19---

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.
(Signature)

Title Field Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

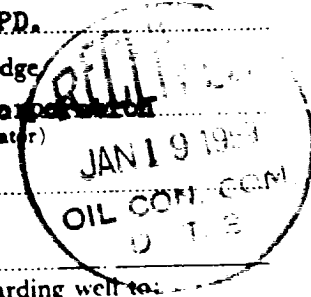
Address Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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