

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1950' FNL, 1452' FWL, Sec. 8, T-30-N, R-11-W, NMPM, San Juan County

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name
Bird

8. Well No.
1

9. Pool Name or Wildcat
Aztec Pictured Cliffs

10. Elevation: 5681 GR

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-22-96 MIRU. ND WH. NU BOP. TOOH w/103 jts 1" tbgs. TIH w/5 1/2" csg scraper to 2112'. TOOH. TIH, ran CNL-CCL-GR @ 1600-2199'. SDON.

1-23-96 TIH w/cmt retainer, set @ 2090'. TOOH. TIH, load hole w/51 bbl 2% Kcl wtr, circ hole clean. PT csg, tbgs & cmt retainer to 750 psi/5 min, OK. Establish injection. Plug #1: pump 46 sx Class "B" cmt below cmt retainer into Pictured Cliffs open hole, reverse out w/16 bbl wtr. TOOH. Pump 4 bbl acid @ 1920-2090'. Perf w/4 SPF @ 2058-2064'. TOOH. TIH w/5 1/2" pkr & test equipment on 2 3/8" tbgs; landed equipment @ 1907', set pkr @ 1893'. Pump 8 bbl 2% Kcl wtr. ND BOP. NU WH. RD. Rig Released.

2-7-96 MIRU. ND WH. NU BOP. TIH, release pkr. TOOH w/pkr & test equipment. TIH w/5 1/2" cmt retainer, set @ 1886'. SDON.

2-8-96 Load csg w/5.5 bbl wtr. PT csg to 500 psi/5 min, OK. Establish injection into Fruitland Coal perfs. Plug #2: pump 40 sx Class "B" cmt below cmt retainer into Fruitland Coal perfs. Plug #3: pump 33 sx Class "B" cmt inside csg @ 1595-1886'. TOOH. TIH, perf 3 sqz holes @ 771'. TOOH. Establish circ down csg & out bradenhead w/9 bbl wtr. Plug #4: pump 317 sx Class "B" cmt down csg. Lost circ. (Verbal approval to change plans from Denny Foust, OCD). SI to let cmt equalize. SDON.

2-9-96 TIH, tag TOC @ 12'. TOOH. Attempt to PT 5 1/2" x 8 5/8" csg annulus. Pump 0.25 bbl wtr down bradenhead. Wtr came up around 8 5/8" csg. Dug out csg, found hole in csg @ 3'. (Verbal approval to change plans from Denny Foust, OCD).

Continued on back

SIGNATURE *[Signature]* Regulatory Administrator February 28, 1996

(This space for State Use)

Approved by

Title

Date

[Signature] N.M.O.C.G. Deputy O&G Inspector 3-8-96

2-9-96 Continued - ND BOP. Cut off WH. Tagged TOC in 8 5/8" x 5 1/2" annulus @ 33'. Pump down 1 jt 3/4" T&C pipe into 8 5/8" x 5 1/2" annulus. Circ to surface. Plug #5: pump 4 sx Class "B" cmt inside 5 1/2" x 8 5/8" csg annulus @ 0-23'. Pump 3 sx Class "B" cmt inside 5 1/2" csg. Install dry hole marker w/9 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 2-9-96.