NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

N. P. Carr Computer Computer Casasian	Loc	AREA 640 AC	CRES ORRECTLY			~		
Action No. 1 in SE % of MS %, of Sec. 7 T. 30R R. 11W NNPP Acted Pictured Cliffs Pool, San Juan Count Well in 1740 feet from Satt Inc and 1750 feet from Morth In Section. 7 If State Land the Olf and Gas Lase No. in Section. 7 If State Land the Olf and Gas Lase No. in Section. 7 If State Land the Olf and Gas Lase No. in Section. 7 If State Land the Olf and Gas Lase No. in Section. 7 If State Land the Olf and Gas Lase No. in Section. 7 If State Land the Olf and Gas Lase No. in Section above teal revel at Top of Tubing Head. 19. 50 In Instrumental Section above teal revel at Top of Tubing Head. 5694. The information given is to be kept confidential un No. 7 In Instrumental Section No. 5, from 10. Section 10. 2063 to 21.62 No. 4, from 10. Section 10. No. 5, from 10. Section 10. No. 5, from 10. Section 1	······································						Jones Peole	d Unit
Aste Pictured Cliffs Pool, Sen Juan Count 1740	Well No	1				7 т	30N	R. 11W NMPh
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1954

Company or Operator. We P. Carr

Address 6700 Forest Lane, Dallas, Texas

Name R Superintendent

Position or Title Superintendent