

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator C & E Operators, Inc.		8. Farm or Lease Name Johns
3. Address of Operator One Energy Square-Suite #170-Dallas, Texas 75206		9. Well No. 1
4. Location of Well UNIT LETTER G 1750 FEET FROM THE North LINE AND 1740 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 30N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Artec PC
15. Elevation (Show whether DF, RT, GR, etc.) 5690 GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

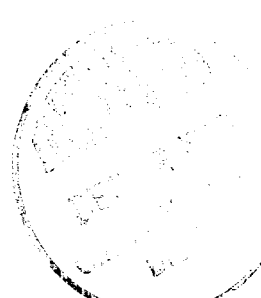
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5 1/2" Casing set at 2085'
1" Tubing set at 2137'

Run Bradenhead Test-5 lbs. on bradenhead, 200lbs. on casing, none on tubing. Run wire down tubing to 2137'-Wire line hit tight spot at 1155', 1621' and 2047'. Wire line went to bottom of tubing.

Hooked up compressor 9/26/80-Pumped gas off casing down tubing for 2 hours-discharge pressure 375#- suction pressure 200#. Reversed circulation-suction on tubing 30#, discharged 350#. Operated compressor for 3 hours, shut compressor down. Blew well to atmosphere. Well unloaded 1mb & water. Installed intermitter. Put well back on line.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L.R. Cunningham* TITLE Agent DATE 12/1/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 2 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: