

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Co. "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NE/4 Section 9,
T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR AMCO PRODUCTION COMPANY	3. ADDRESS OF OPERATOR 301 Airport Drive, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1750' FNL, Unit G, Section 9, T-30N, R-9W	14. PERMIT NO. 6194' DF	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6194' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-74 In order to repair casing leak the 2-3/8" tubing was pulled and a bridge plug set at 4585'. Loaded hole with water in an attempt to test casing and pipe leaking. Ran a 7" packer and holes located in 7" casing from 1036-1233'. Established a rate of 2 BPM at 1100 psi. Pulled tubing and packer and bradenhead squeezed with 100 sacks Class "B" cement with 2% CaCl. Maximum squeeze pressure 1200 psi and minimum 1100 psi. Pumped 2.5 BPM at start and 1 BPM at end of squeeze. ISIP 1100 psi. WOC 18 hours. Tripped in and tagged cement at 951'. Drilled cement to 1011' and cement still soft. Tripped out of hole and WOC 10 hours. Tripped in and drilled cement and tested 7" casing to 700 psi. Slowly bled off to 100 psi in 10 minutes. Tripped out of hole to top of liner set at 4503' and circulated for 3 hours. Pulled tubing and drill collars. Ran 5" casing to 4501' and cemented casing with 400 sacks Class "B" with 2% CaCl. Pressure increased to 3000 psi with 12-1/2 barrels displacement left before plug bumped. Shut down and pressure held for 5 minutes. Cutoff casing and nipples up. WOC 12 hours. Tripped in hole and tagged cement at 3851'. Drilled cement and tested casing to 1000 psi OK. Ran tubing and bit and blew well down with compressor. Hit bridge plug at 4585'. Drilled bridge plug and pushed to PBD 5370'. Pulled tubing and bit and ran 2-3/8" production string to 5337'. Ran swab until well kicked off. Blew well with compressor to clean up and reconnected well to sales line 10-26-74. Production before casing leak repair 400 MCFD and after 187 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr.

DATE

1-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1975

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.