

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico - October 19, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. M. Barton, Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 12, T. 30-N, R. 12-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 6-23-61 Date Drilling Completed 7-16-61

Please indicate location:

D	C	B	A
E	F	G	H
	Q		
L	K	J	I
M	N	O	P

Elevation 5568' DP Total Depth 6800 PBD 6748

Top Oil/Gas Pay 6532 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6532' to 6554', 6588' to 6596', & 6604' to 6636'

Open Hole ---- Depth ---- Depth ----
Casing Shoe ---- Tubing ----

OIL WELL TEST -

Natural Prod. Test: ---- bbls. oil, ---- bbls water in -- hrs, -- min. Choke ---- Size ----

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ---- bbls. oil, -- bbls water in -- hrs, -- min. Choke ---- Size ----

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed ---- Choke Size ----

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	311	200
7"	4800	1275
	4672	
4 1/2" L	6764	450
2 3/8	4400	-
2 3/8	6485	-

Method of Testing (pitot, back pressure, etc.): ----

Test After Acid or Fracture Treatment: 2305 MCF/Day; Hours flowed 3 hours

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,000 gallons of water and 42,500# sand.

Casing ---- Tubing ---- Date first run ----
Press. ---- Press. 1750 Gas tested 9-15-61

Oil Transporter ----

Gas Transporter ----

Remarks: ----

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 23 1961, 19----

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By Original Signer: Emory C. ...

Title Supervisor Dist. # 3

By [Signature]
(Signature)

The District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farmington, New Mexico

