

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico - October 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

L. M. Barton

Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

F

Sec. 12

T. 30-N, R. 12-W, NMPM, Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 6-23-61

Date Drilling Completed 7-16-61

Please indicate location:

Elevation 5668' DF Total Depth 6800 PBD 6748

Top Oil/Gas Pay 6532 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6532' to 6554', 6588' to 6596', & 6604' to 6636'

Open Hole ---- Depth ---- Casing Shoe ---- Depth ----- Tubing -----

OIL WELL TEST -

Natural Prod. Test: ---- bbls. oil, ---- bbls water in -- hrs, -- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ---- bbls. oil, -- bbls water in -- hrs, -- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed ---- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ----

Test After Acid or Fracture Treatment: 2305 MCF/Day; Hours flowed 3 hours

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,000 gallons of water and 42,500# sand.

Casing ---- Tubing ---- Date first new ----
Press. --- Press. 1750 Oil from stock tanks Gas tested 9-15-61

Oil Transporter -----

Gas Transporter -----

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	311	200
7"	4800	1275
4 1/2" L	4672	450
2 3/8	6764	-
2 3/8	4400	-
2 3/8	6485	-

Remarks: -----

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 23 1961, 1961

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]

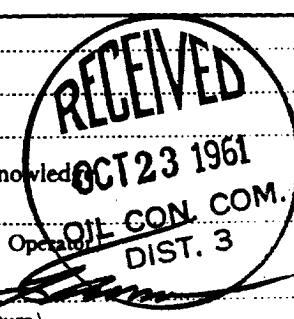
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZT: C DISTRICT OFFICE	
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	GAS
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OPERATOR	