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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address Box 810, Farmington, New Mexico			
Lease L. M. Barton	Well No. 1	Unit Letter F	Section 12	Township 30 North	Range 12 West		
Date Work Performed August 5, 1961	Pool Undesignated (Mesa Verde) & Basin (Dakota)			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 9-7/8" hole to 4800' and reduced hole size to 7-7/8" and drilled to 6800'. Well blew out while running logs and logging tool was left in hole. Drill pipe was stripped into the hole and the well was killed and full circulation was regained. The logging tool was recovered and the hole was conditioned to run casing. Verbal approval was received from Mr. E. C. Arnold of the Oil Conservation Commission to change the casing program on this well. 4790' of 7" casing was cemented at 4800' in 2 stages with two stage tool set at 2273'. Cemented first stage through bottom of casing with 500 sacks of 50/50 pozmix with 4% gel and 12# of gilsonite per sack of cement followed by 100 sacks of 50/50 pozmix with 2% gel. Cemented second stage through two stage tool with 675 sacks of 50/50 pozmix with 4% gel. Ran temperature survey which indicated top of cement to be at 280'. Tested casing before and after drilling out DV tool at 2273' with 1000# pressure for 30 minutes. Casing tested OK. Drilled out cement plug in bottom of 7" casing and cleaned out hole (over)

Witnessed by C. G. Hogue	Position Drilling Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
Original Signed Emery C. Arnold

Name

Title
Supervisor Dist. # 3

Position
Dist. Unit Superintendent

Date
AUG 21 1961

Company
TEXACO Inc.

to 6764'. Hung 2079' of 4-1/2" liner in 7" casing with Bash-Ross
 liner hanger. Liner hanger was set at 4672' with bottom of liner
 at 6764'. Cemented liner with 400 sacks of 50/50 portlx with 4%
 gel and 50 sacks of 50/50 portlx with 2% gel. Set test tool at
 4621' and tested liner with 3500# pressure for 12 minutes. Liner
 tested OK. Pulled test tool and set lead seal in liner hanger.

STATE OF NEW MEXICO	
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