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ſ	NO. OF COPIES RECEIVED			
Į	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CO		Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
}	FILE	44.7.100.7.4.7.00.7.0.7.0.4	AND	ı e
ł	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS I			
	OPERATOR I	1		
1.	PRORATION OFFICE			
_,	TEXACO Inc.			
	P. O. Box 810, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
•	Change in Ownership Casinghead Gas Condensate Effective March 1, 1967			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease Fee &
	Lease Name		co-Mesa Verde	State, Federal or Fee Federal
	L. M. Barton			
	Unit Letter F : 1850 Feet From The North Line and 1650 Feet From The West			
	Line of Section 12 Tor	wnship 30-N Range	12-W , NMPM, Sar	n Juan County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Ga		Box 990, Farming to	
	If well produces oil or liquids, give location of tanks.	F 12 30N 12W	Yes	5-29-62
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & 100 ING SIZE		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		Gas-WOLLA CO
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	FEB 28 1967
	GAS WELL			OIL CON. CCM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED FEB 28 196	7
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Emery C Arnold
			Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
	200		This form is to be filed in c	
	WE Fam		If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation
	(Signature)		Well, this form must be accompan	dence with Bill & 111

C. P. Farmer, District Superintendent

(Title)

(Date)

NMOCC(5) CPL(1) CBS(1) RJL(1) Beta(2) File(1)

February 28, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

