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D OFFICE	
NSPORTER	OIL
	GAS
RATOR	
RATION OFFICE	
or	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

XACO INC.

O. Box EE, Cortez, CO. 81321

(s) for filing (Check proper box)

ell	<input type="checkbox"/>
pletion	<input type="checkbox"/>
In Ownership	<input type="checkbox"/>

Change In Transporter of:

Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>

Dry Gas

☐

Condensate

☒

Other (Please explain)

Previous transporter was Permian,
now it is Gary Energy Corp.

ge of ownership give name
less of previous owner

RIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
M. Barton	1	Basin Dakota	State, Federal or Fee		
Letter	F	1850'	Feet From The	N	Line and
					1650'
					Feet From The
					West
Section	12	Township	30N	Range	12W
					, NMPM, San Juan
					County

NATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
ry Energy Corp.				115 Inverness Dr., Englewood, CO. 80112
Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
L Paso Natural Gas Co.				P. O. Box 1492, El Paso, Tx 79978
produces oil or liquids, cation of tanks.	Unit	Sec.	Twp.	Pge.
	F	12	30N	12W
Is gas actually connected?	yes			When
				7-17-62

production is commingled with that from any other lease or pool, give commingling order number:

LETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
udded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
itions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE
ELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
of Test	Tubing Pressure	Casing Pressure
Prod. During Test	Oil-Bbls.	Water-Bbls.

ELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IFICATE OF COMPLIANCE

y certify that the rules and regulations of the Oil Conservation
sion have been complied with and that the information given
s true and complete to the best of my knowledge and belief.

SIGNED A. R. MARX

(Signature)

REA SUPERINTENDENT

(Title)

OIL CONSERVATION COMMISSION

APPROVED

OCT 20 1986

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

9912