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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

EXACO INC.

Box EE, Cortez, CO. 81321

on(s) for filing (Check proper box)

Well	<input type="checkbox"/>
Completion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>

Change in Transporter of:

Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>

Dry Gas	<input type="checkbox"/>
Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

Previous transporter was Permian, now it is Gary Energy Corp.

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
L. M. Barton	1	Blanco-Mesa Verde	State, Federal or Fee		
Location					
Section	12	Township	30N	Range	12W
			San Juan County		

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.				115 Inverness Dr., Englewood, CO. 80112
Signature of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.				P. O. Box 1492, El Paso, Tx. 79978
Does well produce oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.
	F	12	30N	12W
Is gas actually connected?	When			
yes	5-29-62			

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Measurements					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Lift, etc.)
Pressure of Test	Tubing Pressure	Casing Pressure
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

SIGNED A. R. MARX

(Signature)

AREA SUPERINTENDENT

(Title)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other conditions.

