Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 045 09715 3300 North Butler Farmington, New Mexico 87401 וא Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate X Casinghead Gas Change in Operator if change of operator give name and address of previous operator 3300 North Butler Farmington, New Mexico 87401 Texaco 🖡 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal on Fee Well No. Pool Name, Including Formation Lease No. 035580 **BASIN DAKOTA (PRORATED GAS)** L M BARTON FEDERAL I Location Feet From The WEST Feet From The NORTH Line and 1650 1850 Line Unit Letter Range 12W SAN JUAN 30N County 12 . NMPM. Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \mathbf{X} P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas X P. O. Box 990 Farmington, NM 87499 Twp. is gas actually connected? When ? If well produces oil or liquids, Unit Sec Εį 05/29/62 30N | 12W give location of tanks. 12 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'y New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Weil Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to a OIL WELL Producing Method (Flow, pump, gas Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure s- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAY 2 2 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved (بمندلا By_ SUPERVISOR DISTRICT #3 Div. Opers. Engr. K. M. Miller Title Printed Name Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

April 25, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

