HO DE COPITA HEC	 €i∀£n	4	
DISTRIBUTION		+	
SANTAFE		1	
FILL		7	17
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
IRANSPORTER	OIL		
	GAS		
OPENATOR		1	
PROF/TION OF	PROPETION OFFICE		
Operator			

(Dute)

SARIAFE  FILL  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS		
OPERATOR / PROF/TION OFFICE Operator					
C & E Operator's	, Inc.				
170 One Energy So	quare, 4925 Greenville Ave	Other (Please explain)	5206		
New Well Recompletion Change in Ownership	Cil Dry (		me of Operator		
Operator If change of oxige to previous owner _		Forest Lane, Dallas,	Texas 75230		
. DESCRIPTION OF WELL AN	ID LEASE				
Lease Name Maddox	Well No. Pool Name, Including  1		Lease No. bederal or Fee Federal 50500		
Location	650 Feet From The 7	ine and 990 Feet 5	from The		
Line of Section 10	Township 30N Range 1				
DESIGNATION OF TRANSPORTER OF	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)		
Name of Authorized Transporter of El Paso Natural 6		P. O. Box 1492, E1 P	aso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingled COMPLETION DATA	with that from any other lease or pool				
Designate Type of Comple	etion - (X)   Gas Well   Gas Well	New Well Workover Deeper	Plug Back   Same Resty. Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT		
	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load lepth or be for full 24 hours)	loil and must be equal to or exceed top allow		
OII. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred, During Test	Oil-Bbla.	Water - Bbls.	Gαa - MCF		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	INCE		RVATION COMMISSION		
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by IRC LAR LARVEZ  DEPUTY CIL & CAS IRESPECTOR, DISPLAYS			
W. Place	Carr &-	This form is to be filed	in compliance with RULE 1104, illowable for a newly drilled or despende inpanied by a tabulation of the deviation		
President	gnatu: a)	tests taken on the well in a	coordance with NULE 111.  nust be filled out completely for allow		
April 10, 1978	Tule)	able on new and recomplete	d wells.  I, II, III, and VI for changes of owner, sporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed walls.