5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 024158 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well to other	Blanco 30-12 B 9. WELL NO.
2. NAME OF OPERATOR	4
El Paso Exploration Company 3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M. 87401	10. FIELD OR WILDCAT NAME Flora Vista Fruitland 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 10, T-30-N, R-12-W NMPM
AT SURFACE: 1800/N, 800/W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5764 GL
TEST WATER SHUT-OFF	OF FIVEN
REPAIR WELL	(NOTE: Report results of multiple of particular or zone
PULL OR ALTER CASING	change on Form 9–380.) OCT 2 0 1981
CHANGE ZONES	00120 1001
ABANDON* □	OIL CON. COM.
(other)	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. It is proposed to plug and abandon this non commanner:	lirectionally drilled, give subsurface locations and into this work.)*
1. Move on location and rig up.	
2. Circulate the hole clean.	
3. Spot a cement plug from 1700' to 1990' with 2 B cement. Squeeze 3 sacks of cement into the hole. Perforate 4 squeeze holes 50' below th @ 624'. Spot a cement plug from 500 to 624' Class B cement. Squeeze 15 sack into the per 4. Perforated 4 squeeze holes 50' below the base	perforations. Pull out of the e base of the Ojo Alamo formation with 25 sack (29.5 cu. ft.) of foration and up casing annulus.
Spot a 100' cement plug from 119' to 219' wit B cement. Squeeze 12 sacks into the perforat	h 20 sack (23.6 cu. ft.) of class ions and up the casing annulus.
5. Spot a 10 sack cement plug at the surface. I	
6. Clean up location. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Loren W Followill TITLE Engineer	DATE September 13, 1981
APPROVED BY FOR APPROVAL, IF ANY: (This space for Federal or State of CONDITIONS OF APPROVAL, IF ANY:	OCT 1.5 1981
continued by Arthorne, in Arth	

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of Intention to Abandon

Re: Permanent Abandonment

Well: 4 Blanco 30-12 B

CONDITIONS OF APPROVAL

 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- * 5. The following modifications to your plugging program are to be made (when applicable):

a) Spot cement plug from 1990' to 1667' b) Perforate 4'8" casing at 624' and spot cement plug inside and outside casing from 624' to 464'



Office Hours: 7:30 A.M. to 4:15 P.M.