

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐
2. NAME OF OPERATOR
El Paso Exploration Company
3. ADDRESS OF OPERATOR
PO Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800'N, 800'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

- ☐
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5. LEASE
NM 024158
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Blanco 30-12 B
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Flora Vista Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-30-N, R-12-W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5764'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned in the following manner:

11-16-81 Moved on location and rigged up. Circulated hole. Spotted 25 sk. cement plug from 1667-1990'. Squeezed 3 sks. into perforations.

11-17-81 Could not tag bottom plug. Spotted 2nd 25 sk. cement plug from 1667-1990'. Perforated 4 squeeze holes at 624'. Spotted 32 sks. cement. Pressure displaced 18 sks. into formation, leaving a cement plug from 464-624' inside and outside the casing. WOC 3 hours. Did not tag any cement with wireline.

(over)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Production Engineer DATE November 19, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

APPROVED
AS AMENDED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

NMOCC

*See Instructions on Reverse Side

JAN 18 1985

[Signature] J. Stan McKee

for M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Spotted 2nd 32 sks. cement plug. Pressure displaced 18 sks. into formation, leaving a cement plug from 464-624' inside and outside of casing.

11-18-81 Tagged cement plug at 460'. Perforated 4 squeeze holes at 219'. Spotted 20 sks. of cement. Pressure displaced 12 sks. into the squeeze holes, leaving a cement plug from 119-219' inside and outside the casing annulus. Cut off wellhead. Spotted a 10 sks. surface plug and installed a dry hole marker.