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SNP-105

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 207 Petr. Club Plaza, Farmington, N.M.			
Lease Faye-Burdette	Well No. 1	Unit Letter G	Section 9	Township 30 N	Range 11 W
Date Work Performed	Pool Basin Dakota		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Perf. and SNF

Detailed account of work done, nature and quantity of materials used, and results obtained.

5/26/62 Rigged up completion tools, drld. DV tools @ 2226 and 4705, hit cement @ 6646', CO to 6708'. Tested csg. w/4000#, hld OK. 5/27/62 Ran correlation log and perf. 6676-84 w/4JPF. Set Baker packer @ 6636. Squeezed 500 gals. 7 1/2% MCA acid. FPD 3000#, pumped in @ 4 BPM @ 2850#. Swabbed, recovered load + 40 bbls. water. 5/28/62 Set Baker retainer on tbg. @ 6614'. Squeezed 65 ex regular cement 2% calcium chloride to 4200#. WOC 8 hrs. Perf. 6572-74, 6582-91 w/4JPF. 5/29/62 SNF w/10,000# 20-40 ad 19,700 gals. 1% HCL water, 75# FR-2. FPD 2300#, TP 4000-3400, ATP 3900#, rate 23.9 BPM. SI 3400#, 5MSI 1500#, Perf. 6493-6502, w/4JPF. SNF w/28,000# 20-40 ad and 26,700 gals. 2% HCL water. 75# FR-2. FPD 2200#, TP 3400-3100, ATP 3250#, rate 32 BPM. SI 3200#. Sanded off to 4000# w/24,000# ad in perfs. SI 3 1/2 hrs. WIN w/2" tbg. w/pin collar on bottom. Circulated ad from 6440 to 6611. Landed 211 jts. 2" EUE tbg. @ 6591. Swabbed well in. Cleaning prep. to SI for gauge.

Witnessed by **V. L. Wiederkehr** Position **Asst. Superintendent** Company **Southwest Production Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name Original signed by Carl W. Smith
Title Supervisor Dist. # 3	Position Superintendent
Date JUN 4 1962	Company Southwest Production Company

