BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2610
Order No. R-2297

APPLICATION OF SOUTHWEST PRODUCTION
COMPANY FOR A FORCE-POOLING ORDER,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 26, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 2nd day of August, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Southwest Production Company, seeks an order pooling all mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico.

(3) That the applicant has made diligent effort to identify and to locate all owners of interest in the proposed proration unit.

(4) That the applicant has made fair and reasonable offers to lease or to communitize with respect to each non-consenting interest owner whose identity and address is known.

(5) That although the applicant has made fair and reasonable offers and has been diligent in its efforts to form the proposed proration unit, there remain non-consenting interest owners in the subject proration unit who have not agreed to the pooling of their interests.

[illegible] FOR THE CONSERVATION [illegible]
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. [illegible]
ORDER NO. R-[illegible]

APPLICATION OF SOUTHWEST PRODUCTION
COMPANY FOR A DOUBLE-PACKING OTHER,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on [illegible], 1961, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner [illegible] appointed by the Oil Conservation Commission of New Mexico, [illegible] hereinafter referred to as the "Commission," in accordance with [illegible] of the Commission Rules and Regulations.

Now, on this [illegible] day of August, 1961, the Commission [illegible] a quorum being present, having considered the application, [illegible] evidence adduced, and the recommendations of the Examiner, [illegible] R. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Southwest Production Company, is the owner and operator of all mineral interests in the Mesa-Gallup Pool in the E½ of Section 5, Township 31 North, Range 14 West, San Juan County, New Mexico.

(3) That the applicant has made diligent efforts to locate and to locate all owners of interest in the proposed [illegible] and to locate all owners of interest in the proposed [illegible].

(4) That the applicant has made fair and reasonable efforts to lease or to communitize with respect to such non-consenting interest owners whose identity and address is known.

(5) That although the applicant has made fair and reasonable efforts and has been diligent in its efforts to form the proposed proration unit, there remain non-consenting interest owners in the subject proration unit who have not agreed to pooling of their interests.

(6) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said proration unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in the Basin-Dakota Gas Pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) That the applicant proposes to dedicate the subject proration unit to its Fay Burdette Well No. 1, located 1520 feet from the North line and 1450 feet from the East line of said Section 9.

(8) That the applicant seeks permission to withhold the proceeds from production attributable to each non-consenting working interest until such time as each interest's share of the costs of said well has been recovered, plus 25 percent thereof as a charge for the risk involved in the drilling of the well.

(9) That $75.00 per month should be fixed as the cost of operating the subject well and each non-consenting working interest owner should be assessed with his share of such cost, to be paid out of production.

(10) That the applicant should furnish the Commission and each known non-consenting working interest owner in the subject unit an itemized schedule of well costs within 30 days following the date of this order.

(11) That any non-consenting working interest owner should be afforded the opportunity to pay his share of well costs within 30 days from the date the schedule of well costs is furnished him by the applicant in lieu of paying his share of costs out of production.

(12) That any non-consenting working interest owner not electing to pay his share of well costs within 30 days from the date said schedule is furnished him should have his share of the well costs withheld from production plus 25 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(13) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership.

(14) That Southwest Production Company should be designated the operator of said unit.

[illegible]

[illegible]

(4) That to avoid the drilling of unnecessary wells [illegible] [illegible] correlative rights, and to afford to the owner of a [illegible] interest in said production until the opportunity to recover [illegible] recover without unnecessary expense his just and equitable share of the oil in the Basin-Dakota Oil Pool, the Commission should be [illegible] approved by posting all mineral interests, whatever they may be, within said unit.

(5) That the applicant proposes to develop the [illegible] production unit to its ray irregular unit no. 1, located [illegible] line the North line and 1450 feet from the East line of [illegible] section 3.

(6) That the applicant seeks permission to [illegible] proceeds from production attributable to each non-consenting working interest until such time as each non-consenting [illegible] share of costs of said well has been recovered, plus 12 percent thereof as a charge for the risk involved in the drilling of the well.

(7) That $75.00 per month should be fixed as the [illegible] operating the subject well and each non-consenting working [illegible] not owner should be assessed with his share of such costs, [illegible] of production.

(8) That the applicant should furnish the Commission and each known non-consenting working interest owner in the [illegible] with an itemized schedule of well costs within 30 days after the date of this order.

(9) That any non-consenting working interest owner should be afforded the opportunity to pay his share of well costs within 30 days after the date the schedule of well costs is furnished by the applicant in lieu of paying his share of costs out of [illegible] production.

(10) That any non-consenting working interest owner who elects to pay his share of well costs within 30 days after the date said schedule is furnished his should pay his share of the well costs withheld from production plus 25 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(11) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership.

(12) That Southwest Production Company should be designated the operator of said unit.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Basin-Dakota Gas Pool in the E/2 of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a 320-acre gas proration unit. Said unit shall be dedicated to the Fay Burdette Well No. 1, located 1520 feet from the North line and 1450 feet from the East line of said Section 9.

(2) That Southwest Production Company is hereby designated the operator of said unit.

(3) That Southwest Production Company is hereby authorized to withhold the proceeds from production attributable to each non-consenting working interest until such time as each interest's share of well costs has been recovered, plus 25 percent thereof as a charge for the risk involved in the drilling of the well.

(4) That $75.00 per month is fixed as the cost of operating the subject well, and Southwest Production Company is hereby authorized to withhold from production the proportionate share of such cost attributable to each non-consenting working interest.

(5) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(6) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(7) That the applicant shall furnish the Commission and each known non-consenting working interest owner in the subject unit an itemized schedule of well costs within 30 days following the date of this order.

(8) That any non-consenting working interest owner shall have the right to pay his share of well costs to Southwest Production Company within 30 days from the date the schedule of well costs is furnished him by Southwest Production Company, in lieu of paying his share of well costs out of production. In the event any such owner elects to pay his share of well costs as provided for in this paragraph, he shall remain liable for operating costs but shall not be liable for risk charges.

(9) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow

[illegible]

[illegible]

(1) That all mineral interests, whatever they may [illegible] Washington, has food in the S/2 of section 3, Township [illegible] North, Range 11 West, NMPM, San Juan County, New Mexico, [illegible] hereby placed to form a 320-acre gas proration unit [illegible] shall be dedicated to the Gay Interests Well No. 1, located [illegible] feet from the N and line and 1850 feet from the East line [illegible] said Section.

(2) That Southwest Production Company is [illegible] operator of said unit.

(3) That Southwest Production Company is hereby [illegible] to withdraw the proceeds from production attributable [illegible] non-working interest which have been escrowed, plus [illegible] share of work items for which have been recovered, plus [illegible] thereto, to the extent involved in the drilling [illegible]

(4) That Section 3, per map is [illegible] in the [illegible] well, and Southwest Production Company [illegible] and to withhold from production the proportionate share [illegible] attributable to each non-consenting working interest.

(5) That any interest although [illegible] shall be [illegible] a non-participating (7/8) working interest and a non-participating [illegible] interest for the purpose of allocating costs and [illegible] the terms of this order.

(6) That any well costs or charges which are [illegible] production shall be withheld only from the working interest [illegible] of production, and no costs or charges shall be [illegible] from production attributable to royalty interest.

(7) That the application shall [illegible] that where non-consenting working interest owner is the owner of [illegible] interest indebted of well costs within [illegible] the date of this order.

(8) That any non-consenting working interest owner [illegible] the right to pay his share of well cost to Southwest [illegible] Company within 30 days from the date the schedule [illegible] has concluded his by Southwest Production Company, [illegible] paying his share of work costs or production. In the [illegible] any such owner elects to pay his share of well costs in [illegible] for in such paragraph, he shall remain liable for operating [illegible] but shall not be liable for risk charges.

(9) That oil produced from production [illegible] shall not be disbursed for any reason shall be placed [illegible]

in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The Commission shall be notified as to the name and address of said escrow agent.

(10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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