District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa	REC					UTHORIZA	ATION TO	<u>) TRANSPC</u>)RT		
Operator Name and Address								² OGRID Number 14538			
Burlington Resources Oil & Gas PO Box 4289								³ Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96			
*API Number						l Name D CLIFFS	(GAS)	° Pool Code 71280			
Property Code 018506					⁵ Property Name CURRENT			° Well Number #1			
TT 10 CCo											
II. 10 Surfa UI or lot no. E	Section 11	Townsh 030		inge 011W	Lot.Idn	Feet from the 1500	North/South Line	Feet from the 990	East/West Line W	County SAN JUAN	
¹¹ Bottom										1	
UI or lot no.	Section	Townsh	ip Ra	inge	Lot.ldn	Feet from the	North/South Line	Total nom all	East/West Line	County	
¹² Lse Code		13 Producing Me	ethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number 16	C-129 Effective Da	ite 17 C-129	Expiration Date	
III. Oil an							1		" POD III	min t 2'	
OG	nsporter FRID		and Address					21 O/G	and De	STR Location scription	
70)57	P.O. BOX	1					G	E-11-T03	E-11-T030N-R011W	
	EL PASC		, TX 79978								
									4		
IV. Produ	ced Wate	er								*****	
1711111		23 PC	DD		<u> </u>		²⁴ POD U	LSTR Location and	d Description		
V. Well C	ompletio	n Data									
	25 Spud Date 2e Ready Date			ate	27	TD 28		PBTD	29 Perf	29 Perforations	
1	30 Unio C:						32 Depth Set				
³⁰ Hole Size			31 (Pasino & Tu	bing Size		12 Denth Set	-	33 Sacks Cer	ment	
	30 Hole Size		31 (Casing & Tu	bing Size		32 Depth Set		33 Sacks Cer	ment	
	30 Hole Size		31 (Casing & Tu	lbing Size	3	32 Depth Set		33 Sacks Ce	ment	
	¹⁰ Hole Size		31 (Casing & Tu	lbing Size		32 Depth Set		33 Sacks Ce	ment	
	Hole Size		31 (Casing & Tu	Ibing Size		³² Depth Set		33 Sacks Ce	ment	
	³⁰ Hole Size		31 (Casing & Tu	Ibing Size		³² Depth Set		33 Sacks Ce	ment	
			31 (Casing & Tu	Ibing Size		³² Depth Set		33 Sacks Ce	ment	
VI. Well	Test Data							The Pressure			
VI. Well 7 14 Date New Oi	Test Data	t "Gas Deliver		Casing & Tu		" Test Length		*Tbg. Pressure	33 Sacks Cen		
	Test Data				Date		38	Tbg. Pressure		ressure	
⁴⁰ Choke Size	Test Data	35 Gas Deliver 45 Oil es of the Oil C	ry Date	36 Test E	Date .	" Test Length	38		39 Csg. Pi	ressure	
⁴⁰ Choke Size ⁴⁰ Choke Size ⁴¹ I hereby certiwith and that the knowledge and	Test Data	43 Oil es of the Oil Congiven above i	ry Date	36 Test E	Date .	37 Test Length 49 Gas	OIL CON	AOF SERVATIO	39 Csg. Pi	ressure	
40 Choke Size 40 Choke Size 40 I hereby certiwith and that the knowledge and Signature:	Test Data il ify that the rul the information the belief.	43 Oil es of the Oil Congiven above i	ry Date	36 Test E	Date .	37 Test Length 41 Gas Approved by:	OIL CON	SERVATION	39 Csg. Pi	ressure	
** Date New Oi ** Choke Size ** I hereby cert with and that th knowledge and Signature:	Test Data if that the rul the information belief.	43 Oil es of the Oil Congiven above i	ry Date	36 Test E	Date .	" Test Length Gas Approved by: Title:	OIL CONSTANT TO THE TRANSPORT TO THE TRA	SERVATION Chavez Supervisor	39 Csg. Pi	ressure	
** Date New Oi ** Choke Size ** I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production	Test Data il ify that the rul the information I belief.	43 Oil les of the Oil Congiven above i	ry Date	36 Test E	Date .	37 Test Length 41 Gas Approved by:	OIL CONS	SERVATION Chavez Supervisor	39 Csg. Pi	ressure	
** Date New Oi ** Choke Size ** I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Froduction Date: 7/11/96	Test Data il ify that the rul he information I belief. Mass Call i az	43 Oil es of the Oil Congiven above i	conservation is true and co	³⁶ Test E ⁴² Water Division has complete to the	Date ve been complied ne best of my	" Test Length " Gas Approved by: Title: Approved Date	OIL CONSTANT TO THE TRANSPORT TO THE TRA	SERVATION Chavez Supervisor	39 Csg. Pi	ressure	
** Date New Oi ** Choke Size ** I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Froduction Date: 7/11/96	Test Data il ify that the rul he information l belief. Associat	43 Oil es of the Oil Congiven above i	conservation is true and co	³⁶ Test E ⁴² Water Division has complete to the	Date ve been complied ne best of my	" Test Length " Gas Approved by: Title: Approved Date	OIL CONSTANT TO THE TRANSPORT TO THE TRA	SERVATION Chavez Supervisor	39 Csg. Pi	ressure	
** Date New Oi ** Choke Size ** I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: 7/11/96 ** If this is a che 14538 Meridian	Test Data il ify that the rul he information belief. Associat ange of operation Oil Production revious Operate	43 Oil 43 Oil 43 Oil 44 Oil 45 Oil 45 Oil 46 Oil Congiven above in 46 Oil 47 Oil 48 Oi	conservation is true and co	³⁶ Test E ⁴² Water Division has complete to the	Date ve been complied ne best of my	" Test Length " Gas Approved by: Title: Approved Date	OIL CONSTRAIN TO District :: July 11,	SERVATION Chavez Supervisor	39 Csg. Pi	ressure ethod	