NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico January 26, 195 (Place) (Date)
			-		LE FOR A WELL KNOWN AS:Pan American Petroleum
rpora	tion		0. J. H	oover "B"	, Well No. 4. , in SW /4 NV
139	(Company	y or Opera	tor) 77	- 20N - ((Lesse) 16W , NMPM, Horseshoe-Gallup Po
.Es Umit	Letter	, Sec		, T, R	, NMPM., inclosed to the policy of the polic
n Jua	n			County Date Spud	dded 12-11-58 Date Drilling Completed 12-19-58
		licate loc		Elevation 5493	GL) Total Depth 1885 PBTD 1828
D	C	В	A	Top Oil/Ges Pay	1682 Name of Prod. Form. Gellup
			_	PRODUCING INTERVAL	-
				Perforations Two	shots per foot 1684-1720 and 1792-1818
E	F	G	H		Depth Depth Casing Shoe 1863 Tubing 180 4
x					
L	K	J	Ī	OIL WELL TEST -	Chok
-				Natural Prod. Test:	bbls.oil,bbls water inhrs,min. Size
				Test After Acid or I	Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 5	Choke bbls.oil, bbls water in 24 hrs, min. Size
l					
					pping cil well 13-22" strokes per minute with 1-1
Sec	tion 1	1		Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
tubing ,	Casing a	and Cement	ting Record	Method of Testing (pitot, back pressure, etc.):
Size	. 1	Feet	SAR	Test After Acid or	Fracture Treatment:MCF/Day; Hours flowed
8-5/8	311	190	160	1	_Method of Testing:
4-1/2	20]	1862	170	Acid or Fracture Tre	eatment (Give amounts of materials used, such as acid, water, oil, an
				sand): 48,100 ga	llens oil and 50,000 pounds sand.
2-3/8	}#]	1803		Casing Tub Press. Pre	bing Date first new ess. oil run to tanks January 20, 1959
		+			El Pase Natural Gas Products Company
					lone
1.999 22,]	5" ID, 195 9 .	4.7 Potent	ound tub	4-1/2" OD, 4.09 sing. Completed at 59 barrels of	90" ID, 9.5 pound easing and 1803' of 2-3/8" OD, it as pumping oil well Horseshoe-Gallup Field Janu II per day. Gas oil ratio not yet available.
		rtify that	the infor	mation given above	is true and complete to the best of my knowledge. Pan American Petroleum Corponelisca
pprove	d	Unit "		, 19.	ORIGINAL SIGNED BY
					
	OIL C	ONSERV	VATION	COMMISSION	By: R. M. Bauer, Ir. (Signature)
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y:	riginal	Signe			
Supervisor Dist. # 3					Title Field Engineer Old St. 3
itle	Supe	•••••	*************		Send Communications regarding well @151
Title	Supe	•••••	*************		Send Communications regarding well

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