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U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

SANTA FE / FILE /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
IRANSPORTER OIL / GAS OPERATOR		THE SECOND HATCHAL O		
PRORATION OFFICE Operator				
Clinton Oil Company				
P. O. Box 2434 Reason(s) for filing (Check proper) New Well	box) Change in Transporter of	Other (Please explain)		
Recompletion Change in Ownerstit	Oll X Try Go Castnghead Gas	<b>三</b> !		
If change of ownership give nar and address of previous owner.				
. DESCRIPTION OF WELL A	ND LEASE		NM	
Northeast Hogback	28 Horseshoe		terfee Federal 04443	
Unit Letter E 2	310 Feet from The North	Aur + 925 Feet From 1	the West	
Line of Section 11	Township 30N Garage 16	W , NMEM, San Jua	in Courty	
	ORTER OF OIL AND NATURAL GA			
Giant Refining, In	c.	Farmington NM 87401	ved copy of this form is to be sent;	
Lare o. Authorized Transporter o	f Tasinghead Gas 📋 - cr fity Jas 🕆	Attress (Give address to which approx	ved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	P 10 30N 16W	Is an actually connected? Who	en	
If this production is commingle COMPLETION DATA	d with that from any other lease or pool,		Total San Louis Park 1944 Park	
Designate Type of Comp	etion = (X)	Werkeyer Deepen	Flug Back   Same Resty, Diff. Resty	
Date Spadaed	Date Compl. Ready to Proj.	Total Depth	P.B.T.D.	
Elevitions (DF, RKB, RI, GR, et	Name of Freducing Formation	ict of Jus Pay	Tuking Depth	
Perforations	L	.1	Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	And the second of the second o	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
CACWELL			CENT. S	
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensets	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPL	IANCE		ATION COMMISSION 1 3 10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by see	BOriginal Signed by seed y 0. Arnold	
above is true and complete to	the best of my knowledge and belief.		SUPERVISOR DIST. #	
$\bigcap$	· / .	This form is to be filed in	compliance with RULE 1104.	
Duane L.K	ihlo	If this is a request for allo	wable for a newly drilled or deepend anied by a tabulation of the deviation	
Duane L. Kihle, Dist	Signature) rict Production Clerk	tests taken on the well in acco	ust be filled out completely for allow	
12- 10-74	(Title)	able on new and recompleted w	ells. II. III. and VI for changes of owne	
		11	ter or other such change of condition	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.