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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Nov. 16, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Nye

, Well No. 12, in NE  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

G

Sec. 12

T. 30N

R. 11W

, NMPM,

Astec Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded. 10/21/61

Date Drilling Completed

10/27/61

Please indicate location:

Elevation 6008 G.L.

Total Depth 2670 PBD 2670

Top Oil/Gas Pay 2670

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2572-2586 with 4 shots per foot

Open Hole

Depth

Casing Shoe 2670

Depth

Tubing -- (slim hole completion)

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment AOF-1120 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 37,000 gals. water, 25,000# 20/40 sand, 10,000#

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new 10/20 sand, flushed w/ 80 Bbl.s  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_ water.

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering System

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV. 20. 1961, 19.

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: \_\_\_\_\_

(Signature)

Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

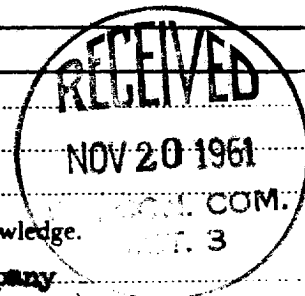
Name Astec Oil & Gas Company

Address Drawer # 570. Farmington. New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
APPLICANT DISTRICT OFFICE	
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