UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of			
		5.	Lease Number
		6	SF-078198
Type of Well GAS		6.	If Indian, All. of Tribe Name
		7.	Unit Agreement Na
Name of Operator			
BURLINGTON RESOURCES OUT CAS COMPANY			
RESOURCES OIL & GAS COMPANY		8.	Well Name & Number
Address & Phone No. of Operator		•	Nye SRC #12
PO Box 4289, Farmington, NM 87499 (505) 326-	-9700	9.	API Well No. 30-045-09729
Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1550'FNL, 1705'FEL, Sec.12, T-30-N, R-11-W, NN	MPM	11.	Aztec Pictured Cl County and State
G			San Juan Co, NM
Other -	sing Conv	r Shut o	
Final Abandonment Altering Ca. Other - Describe Proposed or Completed Operations	sing Conv	ersion to	o Injection
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APPROVED

DEC 0 5 1996

DISTRICT MANAGER

PLUG AND ABANDONMENT PROCEDURE

11-8-96

Nye SRC #12

Aztec Pictured Cliffs NE Sec. 12, T30N, R11W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Round-trip 2-7/8" gauge ring to 2560'. Tally 1-1/4" tubing work string.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2550'- 2080'): PU 2-7/8" wireline set bridge plug; set 2550'. RIH with open ended tubing to 2550'. Load casing with water and pressure test to 500#. Mix 15 sxs Class B cement and spot a balanced plug on top of bridge plug. POH with tubing.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1338' 1088'): Perforate 3 or 4 squeeze holes at 1338'. Establish rate into squeeze holes if casing tested. Mix and pump 94 sxs Class B cement down 2-7/8" casing and squeeze 86 sxs cement outside 2-7/8" casing and leave 8 sxs cement inside casing to cover Ojo Alamo top. If casing did not test, then after perforating PU 2-7/8" wireline cement retainer and RIH; set at 1288'. RIH with 1-1/4" tubing, sting into retainer and then establish rate into squeeze holes. Pump cement as above. POH and LD tubing and stinger.
- 6. Plug #3 (Surface): Perforate 2 squeeze holes at 157'. Establish circulation out bradenhead valve. Mix and pump approximately 31 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:

perations Engineer

Approval:

Drilling\Superintendent

Nye SRC #12

Proposed P & A

DPNO 53588

Aztec Pictured Cliffs

NE Section 12, T-30-N, R-11-W, San Juan County, NM Latitude/Longitude: 36.829300 - 107.938797

Nacimiento @ Surf Spud: 10/21/61 Completed: 10/31/61 Logs: IES; Micro-log 8-5/8" 24# J-55 Csg set @ 107' 12-1/4" hole 75 sxs cmt (Circulated to Surface) Elevation: 6008' (GL) 6118' (KB) Perforate @ 157' Plug #3 157' - Surface Workovers: None Cmt with 42 sxs Class B. Plug #2 1338' - 1088' Cmt with 94 sxs Class B, Ojo Alamo @ 1138' 86 sxs outside casing and 8 sxs inside. Kirtland @ 1288' Perforate @ 1338' Top of Cmt @ 1864' (Calc,75%) Plug #1 2550' - 2080' Cmt with 15 sxs Class B Fruitland @ 2130' CIBP @ 2550' 6-3/4" hole to 2560° Pictured Cliffs @ 2570' Pictured Cliffs Perforations: 2572' - 2586'

TD 2670'

2-7/8" 6.5# J-55 Csg set @ 2670'

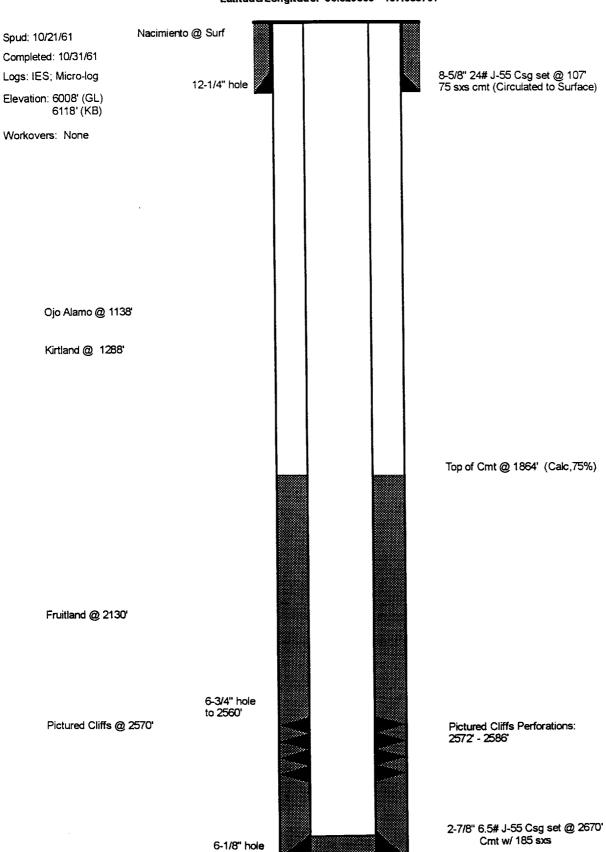
Cmt w/ 185 sxs

6-1/8" hole

to 2670'

Nye SRC #12 Current -- 11-11-96 DPNO 53588 Aztec Pictured Cliffs

NE Section 12, T-30-N, R-11-W, San Juan County, NM Latitude/Longitude: 36.829300 - 107.938797



to 2670'

TD 2670'

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