

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	1 1
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
. J. Hoever "B"	Paradagton, New Forton December 4, 19 58
Vell No is located ft. from	$\{ \mathbf{n} \in \mathbb{N} \}$ line and $\{ \mathbf{n} \in \mathbb{N} \}$ line of sec. $\{ \mathbf{n} \in \mathbb{N} \}$
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(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
formachoe Gallen San (County	v or Subdivision) (State or Territory)
he elevation of the derrick floor above sea le	
	ILS OF WORK
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	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
cless out seld on bettem. Perfora	ted Gallup somes with two shots per foot 1776-
ornation broke at 1250 pounde pre- njection rete 56 berrels per minu n four stages during free for sole	with 39,000 gallons oil and 40,000 pounds execute. Treating pressure 1750 pounds, average to. Injected total 45 perforated ball scalers setive treatment. 2" tobing landed at 1915".
Formation broke at 1250 pounds pre- injection rate 56 berrels per minu- in four stages during from for sold	with 39,000 gallons oil and 40,000 pounds exoc sours. Treating pressure 1750 pounds, average to. Injected total 45 perforated ball scalers
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formation broke at 1250 pounts pre- injection rate 56 berrels per minu- in four stages during from for sel- cell is surrently being tested.	with 39,000 gallons oil and 40,000 pounds sund source. Treating pressure 1750 pounds, average be. Injected total 40 perforated ball scalers setive treatment. 2" tubing landed at 1915'.
formation broke at 1250 pounts pre- injection rate 56 berrels per minu- in four stages during from for sel- iell is surrently being tested.	with 39,000 gallons oil and 40,000 pounds exoc sours. Treating pressure 1750 pounds, average to. Injected total 45 perforated ball scalers
Formation broke at 1250 pounts pre- injection rate 56 berrals per minu- in four stages during free for sel- well is surrently bring tested. I understand that this plan of work must receive approval in	with 37,600 gallons oil and 40,600 pounds and source. Treating pressure 1750 pounds, sverage to. Injected total 4 perferated ball scalers setive treatment. 2" tubing landed at 1915. In writing by the Geological Survey before operations may be commenced.
Formation broke at 1250 possite pre- injection rate 36 berrels per minu- in four stages during free for sel- well is surrently bring tested. I understand that this plan of work must receive approval is ompany free American Petrologue Corpo	th 37,000 gallons eil and 40,500 pounds eand sure. Treating pressure 1750 pounds, sverage to. Injected total 4 perforated ball scalers settive treatment. 2" tubing landed at 1915'. In writing by the Geological Survey before operations may be commenced.
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