

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Condor Oil Corporation

3. Address and Telephone No.

3860 Carlock Drive, Boulder, CO 80303 303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FNL & 2190' FWL, Sec. 11, T30N, R16W

5. Lease Designation and Serial No.

077282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910066740

8. Well Name and No.

NE Hogback Unit #29

9. API Well No.

300450973300S1

10. Field and Pool, or Exploratory Area

Horseshoe

11. County or Parish, State

San Juan County

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other shut-in injection well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

According to the records received by Condor from BHP Petroleum, this well has been shut-in since June, 1972. Prior to that, it was an injection well with a Model P packer set @ 1877'. Since that packer is between the Upper Gallup perms from 1890' to 1916', it would not be able to conduct a casing integrity test without considerable expense for pulling and testing. Last year, the Upper Gallup perforations in the annulus were swab tested and the fluid level was found to be 900' from the surface. The calculated top of cement behind the 4 1/2" csg. is 823' and the base of the Mesaverde is 460', so there can be no water flow into sands in the Mesaverde. In addition, the Mesaverde in the area of the unit does not contain potable water so there is no potential for pollution. Therefore, Condor requests approval to keep this well shut-in until it has completed infill development and resumed full scale waterflood operations at which time this well will be of use.

THIS APPROVAL EXPIRES 9 1994

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Contract Operator for  
Title Condor Oil Corporation

Date Dec. 22, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED

JAN 07 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

\*See Instruction on Reverse Side