

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 8, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation John Schumacher, Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G Unit Letter, Sec. 8, T. 30N, R. 12W, NMPM, Undesignated Dakota Pool

San Juan County Date Spudded 10-31-59 Date Drilling Completed 11-21-59
Elevation 5798 (GL) Total Depth 6805 PBTD 6756

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 5692 Name of Prod. Form. Dakota

PRODUCING INTERVAL Perforated 4 holes with abrasijet tool at each of 3 levels 6616, 6617 and 6618.

Perforations _____
Open Hole _____ Depth _____
Casing Shoe 6790 Depth _____
Tubing 6591

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2237 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot tube measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water, 40,000 pounds sand, 400 pounds J-79,

Casing _____ Tubing _____ Date first new _____ 200 pounds J-92, 200 gallons
Press. _____ Press. _____ oil run to tanks _____ breakdown acid.

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed December 6, 1959 as shut in Undesignated Dakota gas well. Preliminary test December 6, 1959, 2237 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ DEC 9 1959, 19____

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.
(Signature)

Title Area Engineer
Send Communications regarding Well to _____

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By: G. Arnold

By: _____

Supervisor Dist. # 3

Title _____

RECEIVED
DEC 9 1959

OIL CONSERVATION COMMISSION		
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