DISTRICT | P.O. Box 1980, Hobba, 194 82240

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** DISTRICT II F.O. Drumer DD, Astoda, NM \$8210 P.O. Box 2088

DISTRICT MI 1000 Rio Brisos Rd., Aziec, NM 87410

Santa Pe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS												
Spenter MERIDIAN OIL INC.									IPI No.			
Adres P. O. Box 4289, Farmin	igton,	New Mc	exico	8749								
lesson(a) for Piling (Check proper box)		Charles In	•		Othe	r (Plac	G	lo a	6-2	3-90		
Lecompletion   Change in Operator   O	Oli Casinghea	∐ □ 2016	Dry One Conden				4)	sec.				
					ration,	P.	0. B	ox 2120	, Housto	n, TX 7	7252-2120	
L DESCRIPTION OF WELL A	ND LE	ASE	<u> </u>					1 20.0		1 10	ase No.	
McCORD		6		BASIN D	g Pormation AKOTA	_			of Lases Federal or Per	-	78212	
Contion Unit Lotter G	. 18	OIF	. Post Pr	ma Thea	) the	ı səd	145	1 CC	set From The .	ی	Line	
Section 9 Township			Rane	13W		MPM,		SAN JUA			County	
II. DESIGNATION OF TRANS												
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499											
Meridian Oil Inc.			or Dry	Ou [X]	Address (Give address to which approved o				l copy of this f	orm is to be se		
El Paso Natural Gas Co	mpany		·		P. O. B	ox !	990,	Farming	ton, NM	87499		
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Lab	Rgs.	is gas actual	y com	ected?	Whe	17			
This production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA												
Designate Type of Completion	- (X)	Oli Well		Ons Well	New Well	₩ar	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Deta Com	pl. Ready t	o Prod.	-	Total Depth				P.B.T.D.			
Devisions (DF, RKB, RT, GR, stc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth		
Ferfondoss					l	Depth Casing St						
	TUBING, CASING AND C									SACKS CEMENT		
HOLE SIZE	C/	asing a t	UBING	SIZE	<del> </del>	DEP	TH SET			SACKS CEM	ENI	
				<u>.                                      </u>	<u> </u>							
					<del> </del>				<del> </del>			
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR	ALLOW	ABLE	oil and must	t be equal to o		ed top all	owable for t	his depth or be	for full 24 ho	nest)	
Date First New Oil Rus To Tank	Date of T		·,		Producing h	lethod	(Flow, p	ump, gas liji	ac)			
Length of Test	Tubing Pressure				Casing Pres	ALFR			Choke Size	EIA	EM.	
Actual Prod. During Test	OU - Bbia.				Water - Bbi	Water - Bbin.				2 1990	10	
GAS WELL	1					-			JUL	3 1990	NV.	
Actual Frod. Text - MCF/D	Length o	/ Test		Bbla. Cond	Bbla. Condensate/MMCF				DIL CONT. DIV			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE.  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complies to the best of my knowledge and belief.						UIL CUINSERVATION DIVISION JUL 0 3 1990 Date Approved						
Leslie X	Kahwajy					3.				is) chang		
Signature Leslie Kahwajy	Proc	pervis	orl					R DISTR	ICT #3			
Printed Name 6/15/90				9700	Tit	8			<del></del>	1		
Dute		1	elophoe	Left'	li .							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.