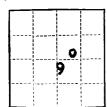
Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget	Bureau No.	42-R358.4
Form A	pproved.	

Land Office SANTA FE

Lease No. SF 078212

Unit E/2, SEG. 9, T-30N, R-13W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO.

NOTICE OF NOTICE OF NOTICE OF NOTICE OF	INTENTION TO DRILL	OFF	SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUPPLEMENTARY	ORT OF WATER SHUT-OFF ORT OF SHOOTING OR ACI ORT OF ALTERING CASING ORT OF RE-DRILLING OR ORT OF ABANDONMENT WELL HISTORY	IDIZING	
NOTICE OF NOTICE OF NOTICE OF NOTICE OF	INTENTION TO TEST WATER SHUT-O INTENTION TO RE-DRILL OR REPAIF INTENTION TO SHOOT OR ACIDIZE INTENTION TO PULL OR ALTER CASI INTENTION TO ABANDON WELL	OFF	SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUPPLEMENTARY	ORT OF ALTERING CASING ORT OF RE-DRILLING OR I	REPAIR	
NOTICE OF NOTICE OF	INTENTION TO RE-DRILL OR REPAIR INTENTION TO SHOOT OR ACIDIZE. INTENTION TO PULL OR ALTER CASI INTENTION TO ABANDON WELL	R WELL	SUBSEQUENT REP SUBSEQUENT REP SUPPLEMENTARY	ORT OF RE-DRILLING OR	REPAIR	
NOTICE OF NOTICE OF NOTICE OF	INTENTION TO SHOOT OR ACIDIZE INTENTION TO PULL OR ALTER CASI	ING.	SUBSEQUENT REP SUPPLEMENTARY	ORT OF ABANDONMENT		
NOTICE OF NOTICE OF	INTENTION TO PULL OR ALTER CASI	ING	SUPPLEMENTARY	1		XX
NOTICE OF	INTENTION TO ABANDON WELL			WELL HISTORY		
			RE OF REPORT, NO			
ell No.	(INDICATE ABOVE I	BY CHECK MARK NATU	RE OF REPORT, NO			
ell No.				OTICE, OR OTHER DATA)		
'ell No.	_			OCTOBER	11	, 19. 63
	/McCorp 6 is located 181	10 ft. from	line and	1450 ft. from (E)	line of sec.	9
	4	30-N R-13		N.M.PLW. (Meridian)		
SIN D		SAN JUAN		Nen	MEXICO	
- IN D	(Field)	(County or Sub		(State or	Ferritory)	
DA RAI	of and expected depths to objective ing: ILLED TO T.D. OF 6360 1 200 JTS 4 1/2*, 10. AGE COLLAR AT 4361 F. 55 GEL, 1227, GILSON 1, 1227 GILSON TE, 5. 00 AM 8-31-63. OPENE:	O FT. WITH M .50#, J-55 C/ T. R.K.B. CEI ITE, 5# BALT # BALT AND O	ASING. LANGMENT 1ST STAND 1% D-	ED AT 6360 FT. TAGE W/150 CU. 30, 200 CU. FT. NB 60 CU. FT. U	R.K.B. SE . Ft. 1—1 . 1—1 DIAM LATEX. PLU	T BAKEI DIAMIX IIX W/2)
OF	40% DIAGEL "D" "/4%	C.C. AND 12	& GITSONI.	TE/SK. PLUG DOI	BN 6100 AM	8-31-
. CL 61	EMNED OUT TO 6329 FT 94, 6204, 6211, 6218	. PEFT. ONE 1 , 6262 AND 63	HOLE AT 610 285	06, 6110, 6122,	, 6160, 61	54,617
		•	OVER)	RE	LIVED	
l underst	SOUTHERN UNION P	RODUCTION CO		OC.	T171963	lenda.
าทกลทุง	POST OFFICE BOX	808		OIL	CON. CO	4./
ompany	COMINALINE NAME.				1 market 1 m	.*
ompany ddress	FARMINGTON, NEW		By	Q 47	DIST.	

DETAILS OF WORK CONTINUED

- 4. RAN BAKER MODEL **R** PACKER AND CIRCUMTE ANNULUS */ DISTILLATE. SPOT 250 GAL. OF 15% MUD ACID.
- 5. RAN CORRELATION AND BOND KONS LOG. GOOD CEMENT SOND.
- 6. FRAG 8/60 TONS LIQUID GARSON DIOXIDE. BDR 3100 PSI. MAX TREATING PRESS. 4500 PSI. MIN TREATING PRESS. 4200 PSI. ISIP 800 PSI. 5 MIN. SHUT IN 750 PSI. 15 MIN. SHUT IN 700 PSI. AVJ. INJ. RATE 11.5 SPM. DROPPED 3 BALLS, HAD PRESS. INCREASE OF 300 PSI. SHUT WELL IN 4 HOURS. OPEN WELL 11:00 AM AND FLOWED BACK GO2. WELL STARTED BURNING AT 3:00 AM 9-28-63. WELL FLOWING 415 MCFPD AGAINST 600 PSI BACK PRESSURE AND MAKING 2 SSI. DISTILLATE PER DAY. 10-7-63.
- 7. KILL WELL W/1% G.G. WATER AND PULL TUBING. PERF. ADDITIONAL HOLES IN DAKOTA AT FOLLOWING DEPTHS: 6105, 6108, 6118, 6126, 6162, 6171, 6196, 6200, 6207, 6215, 6259, 6264, 6288.
- 8. SAND WATER AND CO2 FRAC W/60,000# 20-40 SAND AND 69,258 GAL. OF WATER CONTAINING 310 CU. FT. OF CO2/BBL. PUMPED IN AT 2000 PSI. MAX TREATING PRESS. 4000 PSI., MIN. TREATING PRESS. 2700 PSI. ISIP 2600 PSI. 5 MIN. ENUT IN 500 PSI. AVG INJ. RATE 37 SPM. WELL SANDED OFF. OPEN WELL UP AND FLOWED BACK WATER AND CO2. RAN 188 JTS. 1 1/2", 2.90#, EUE TUBING AND 8 FT. PERF. JT. LANDED TUBING AT 6107 FT. R.K.B. WELL FLOWING 758 MCFPD AGAINST 600 PSI SACK PRESSURE AND MADE 10 BSL. DISTILLATE IN 24 MRS.