

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation

Joseph W. Aidlin "A"

Well No. 2, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H Unit Letter, Sec. 10, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool

San Juan

County, Date Spudded 10-15-58

Date Drilling Completed 10-22-58

Please indicate location:

Elevation 5482 (GL) Total Depth 1740 FBTD 1704

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1500 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 1500-1518, 1590-1622

Open Hole Depth Casing Shoe 1740 Depth Tubing 1637

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 0 bbls. water in 6 hrs, 0 min. Size Choke

Pumping oil well 19-48 strokes per minute. Equivalent to 220 GAS WELL TEST - barrels oil per day.

Section 10

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	208	160
4-1/2"	1738	167
2-3/8"	1635	

Natural Prod. Test: MCF/Day; Hours flowed

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000 gallons oil, 40,000 pounds sand.

Casing Tubing Date first new

Press. Press. oil run to tanks November 1, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: Includes 1738' of 4-1/2" OD, 4.090" ID, 9.50 pound casing and 1635' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well, Horseshoe Gallup, November 1, 1958. Potential test November 1, 1958, pumped 55 barrels oil and no water in 6 hours gravity 40.1 API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 4 1958, 19

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL

By: L (Signature)

By: Original Signed Emery C. Arnold

Title Field Clerk

Send Communications regarding well to:

Title Supervisor Dist # 3

Pan American Petroleum Corporation

Address Box 487
Farmington, New Mexico

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