

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12-26-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK

BOLACK

, Well No. 10, in. SE $\frac{1}{4}$ N $\frac{1}{4}$,

(Company or Operator)

(Lease)

F

Sec. 10

T. 30N

R. 16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 12-6-58

Date Drilling Completed 12-12-58

Please indicate location:

Elevation 5593 Total Depth 1602 PBD -

Top Oil/Gas Pay 1455 Name of Prod. Form. Gallup-Tocito

PRODUCING INTERVAL -

Perforations 1455-1510 (50 holes) 1550-1570 (80 holes)

Open Hole _____ Depth _____ Casing Shoe 1601 Depth _____ Tubing 1585

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, - bbls water in 1 hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, - bbls water in 1 hrs, _____ min. Choke Size Open Flow

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Upper zone, 40,000 gallons oil, 65,000# sand

Lower zone, 40,000 gallons oil, 65,000# sand

Casing _____ Press. _____ Date first new oil run to tanks December 25, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size Feet Sx

<u>8-5/8"</u>	<u>77</u>	<u>70</u>
<u>6-1/2"</u>	<u>1595</u>	<u>75</u>
<u>2-3/8"</u>	<u>1585</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 29 1958, 19____

TOM BOLACK

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Tom Bolack

(Signature)

By: Original Signed Emery C. Arnold

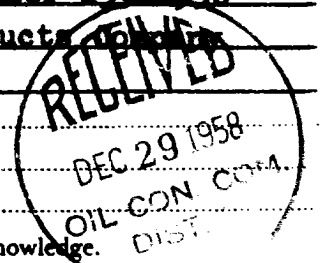
Title _____

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Tom Bolack

Address 1010 N. Dustin, Farmington, N. Mex.



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