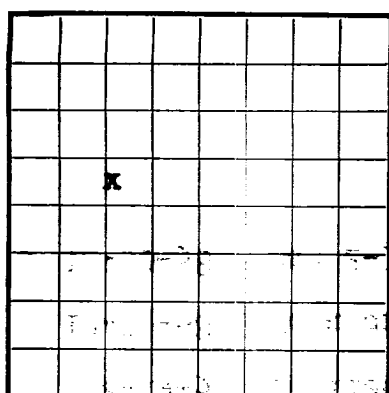




U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **081226-B**
LEASE OR PERMIT TO PROSPECT **Bolack**

COM. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

2 1950

ZOOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TOM BOLACK Address 1010 N. Dustin, Farmington, N. Mex.
Lessor or Tract Bolack Field Horseshoe Gall State New Mexico
Well No. 10 Sec. 10 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 1900 ft. N of 10 Line and 2080 ft. E of W Line of Sec. 10 Elevation 5593

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 1st, 1959 Signed Lon Dolach
Title _____

The summary on this page is for the condition of the well at above date

Commenced drilling December 6th 19 58 Finished drilling December 12th 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1455 to 1510 No. 4, from _____ to _____
 No. 2, from 1550 to 1570 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	77	-	-	-	-	Surface
5-3/4"	14#	8	J-55	1595	Texas Pattern	-	1455	1510	Production
							1550	1570	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	84	70	Pump & Plug		
5-1/2"	1601	75 reg., 2% gel, t# floccle/sk.	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 1602 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet.

DATES

Ran Tubing and Rods		DATES	Potential Test
December 30th	1958	Put to producing	December 29th, 1958

The production for the first 24 hours was 3.024 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 42.5

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
Benson-Montin-Greer Drilling Corp.	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1455	1455	Mancos Shale
1455	1510	55	Gallup Formation
1510	1550	40	Mancos Shale
1550	1570	20	Tocito Formation
1570	1602	32	Mancos Shale
The above are electric log tops			

The above are electric log tops

RECEIVED
DEPARTMENT OF THE INTERIOR
UNITED STATES
COM.

Run 2-6/8" tubing to 1581' Run and survey

NEW MEXICO
MEDICAL SOCIETY

NEW GAS OR OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

At 8.00

9501, tel yranist

Completed drilling December 27, 1958 Finished drilling December 1958
12-15-58 Moved to top of condition of the well showed no casing to 1000#
The pressure decrease in one hour, no pressure decrease in one hour.

Commenced drilling

2% Ret, 1/4# Ilcojet per sack, 500# mica.

OC-2T-2T

No. 1, from _____ to _____, 1915

No. 2, Nov 11-58

No. 3, from 10 to 15 minutes. No pressure decrease in 10 minutes.

85-8 -27

No. 1, from _____, No. 8, from _____

_____ moti ,

12-7-58 TO 8-11-58 3-10-58 7-1-58 8-5-58 ON 24-1-55
CASTING RECORD

Size 12-14
58

[illegible]

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 8"	94	30	Pump & Plug		
5 1/2"	100	75 lbs. 2 1/2 bags 4 1/2 bags 2 1/2	Pump & Plug		

LEADS AND ADAPTS

Adapters—Material	None	Size	
Heaving plug—Material	None	Length	
		Depth set	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from surface	feet to	1005	feet, and from	feet to
Cable tools were used from	feet to	so complete	feet, and from	feet to

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INITIALS
10/1/74	10/1/74	100.00	100	100	100
10/2/74	10/2/74	100.00	100	100	100
10/3/74	10/3/74	100.00	100	100	100
10/4/74	10/4/74	100.00	100	100	100
10/5/74	10/5/74	100.00	100	100	100
10/6/74	10/6/74	100.00	100	100	100
10/7/74	10/7/74	100.00	100	100	100
10/8/74	10/8/74	100.00	100	100	100
10/9/74	10/9/74	100.00	100	100	100
10/10/74	10/10/74	100.00	100	100	100
10/11/74	10/11/74	100.00	100	100	100
10/12/74	10/12/74	100.00	100	100	100
10/13/74	10/13/74	100.00	100	100	100
10/14/74	10/14/74	100.00	100	100	100
10/15/74	10/15/74	100.00	100	100	100
10/16/74	10/16/74	100.00	100	100	100
10/17/74	10/17/74	100.00	100	100	100
10/18/74	10/18/74	100.00	100	100	100
10/19/74	10/19/74	100.00	100	100	100
10/20/74	10/20/74	100.00	100	100	100
10/21/74	10/21/74	100.00	100	100	100
10/22/74	10/22/74	100.00	100	100	100
10/23/74	10/23/74	100.00	100	100	100
10/24/74	10/24/74	100.00	100	100	100
10/25/74	10/25/74	100.00	100	100	100
10/26/74	10/26/74	100.00	100	100	100
10/27/74	10/27/74	100.00	100	100	100
10/28/74	10/28/74	100.00	100	100	100
10/29/74	10/29/74	100.00	100	100	100
10/30/74	10/30/74	100.00	100	100	100
10/31/74	10/31/74	100.00	100	100	100
11/1/74	11/1/74	100.00	100	100	100
11/2/74	11/2/74	100.00	100	100	100
11/3/74	11/3/74	100.00	100	100	100
11/4/74	11/4/74	100.00	100	100	100
11/5/74	11/5/74	100.00	100	100	100
11/6/74	11/6/74	100.00	100	100	100
11/7/74	11/7/74	100.00	100	100	100
11/8/74	11/8/74	100.00	100	100	100
11/9/74	11/9/74	100.00	100	100	100
11/10/74	11/10/74	100.00	100	100	100
11/11/74	11/11/74	100.00	100	100	100
11/12/74	11/12/74	100.00	100	100	100
11/13/74	11/13/74	100.00	100	100	100
11/14/74	11/14/74	100.00	100	100	100
11/15/74	11/15/74	100.00	100	100	100
11/16/74	11/16/74	100.00	100	100	100
11/17/74	11/17/74	100.00	100	100	100
11/18/74	11/18/74	100.00	100	100	100
11/19/74	11/19/74	100.00	100	100	100
11/20/74	11/20/74	100.00	100	100	100
11/21/74	11/21/74	100.00	100	100	100
11/22/74	11/22/74	100.00	100	100	100
11/23/74	11/23/74	100.00	100	100	100
11/24/74	11/24/74	100.00	100	100	100</

It gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
Emulsion; 0. % water; and 0. % sediment		Gravity, ° Bé.	
The production for the first 24 hours was		OS&C barrels of fluid of which 00 % was oil; 0. %	
December 30th		Put to producing	December 29th

EMPLOYEES

Driller	Benson-Martin-Glass
Driller	Drilling Corp.

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
Mancoes Shale	1455	1455	Surface
Gallup Formation	55	1510	1455
Mancoes Shale	40	1550	1510
Tropic Formation	50	1570	1550
Mancoes Shale	15	1605	1570

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