Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31: 1993

Recompletion Report and Log form.)

BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		SE-081226-B	
Do not use this form for proposals to drill or to deepen or reentry		6. If Indian, Allottee or Tribe Name	
to a different recervair		[
_ 16 _		25 Federal	
			
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well			
Oil Gas X Other Water Injection		Horseshoe Gallup Unit	
		8. Well Name and No.	
2. Name of Operator			
Vantage Point Operating Company		Horseshoe Gallup Unit # 271	
3. Address and Telephone No.		9. API Well No.	
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100		3004509741	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area	
are assessed as more transmight board to well may be	carrey beset (peron)	Tio: Frette and Foot, or Exploratory Area	
E-		Horseshoe Gallup	
4000			
		11. County or Parish, State	
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		Con town New March	
		San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INC	NICATE NATURE OF NOTICE DEPON	OR OTHER DAY	
12. CHECK APPROPRIATE BOX(s) TO INC	TICKLE NATURE OF NOTICE, REPORT	, UK OTHER DATA	
	—		
Notice of Intent	Abandonment	Change of Plans	
X suprequent Report VE	Recompletion	New Construction	
		Men construction	
X Subsequent Repose	Plugging Back	Non-Rountine Fracturing	
	—		
2072 2 1004	Casing Repair	Water Shut-Off	
Final Abandonifient Notifie	Altering Casing	Conversion to Injection	
	=		
OIL ODIV.	X Other LTSI	Dispose Water	
		(Note: Report results of multiple	
		completion on Well Completion or	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1902

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14. I hereby certify that the foregoi	ng is true and correct		
signed Jeff Hankon	Title Sr. Productio	n Engineer Date 8/20/	91
This space par Federal or State of	ffice use)		CCT 1 8 1991
Approved by Conditions of approval, if any:	Title	Date	
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Title 18 U.S.C. Section 1001, makes i of the U.S. any false, fictitious or			