NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Necompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sand Communications remarding well to:								Lorodo	Ostob	er 21, 195
(Company or Operator) A Sec 12 T GR R NNMPM. Manage Measurants Per Suz Interior State Indicate location: Please indicate location: D C B A PRODUCTIO INTERVAL - Perforations 2000-1/2 - 5925 Depth Gasing Shoe 5014 Tubing 5999 L R J I Natural Prod. Test: bbis.oil, bbis water in hrs, min. Size Choke Size Fret Sax In 301 180 200 T by 180 200 The state Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and said of Fracture Treatment (Give amounts of materials used) such as acid, water, oil, and case of the said of the	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				NO 11 1	····	•			(Date)
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