

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <u>Repair Well</u>	XX	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico
(Place)

November 19, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

El Paso Natural Gas Company Riddle Well No. 3 in B
 (Company or Operator) Lessee (Unit)
NW 1/4 NE 1/4 of Sec. 10, T. 30N, R. 9W, NMPM, Blanco Mesa Verde Pool
 (40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to repair this well in the following manner:

Pull tubing.

Set magnesium bridge plug near bottom of 7" casing and test with 1500#. If no leaks are indicated, run magnetic casing survey to further evaluate condition of casing.

Perforate squeeze holes at 2810'. Attempt to establish circulation to surface between 7" - 9 5/8" annulus.

If circulation is established, cement with 370 sacks with 2% gel, if circulation cannot be established, squeeze perforations through drillable cement retainer with 75 sacks regular and drop bridging ball.

Then perforate squeeze hole at 1870' and attempt to circulate to surface.

Cement with 200 sacks of regular with 2% gel if circulation is gained, squeeze perforations with 100 sacks regular if the hole won't circulate.

If the bradenhead flow of gas cut water has not stopped, cement down the bradenhead with 100 sacks of regular.

Drill out cement, cement retainers, and bridge plug, and clean out open hole to 5175'. (Over)

Approved....., 19.....
 Except as follows:

El Paso Natural Gas Company
 Company or Operator

By..... ORIGINAL SIGNED E. S. OBERLY

Position..... Petroleum Engineer

Send Communications regarding well to:

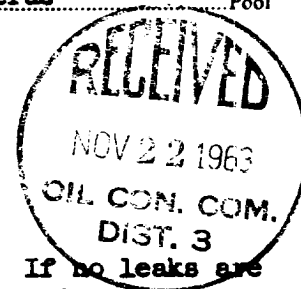
Approved
 OIL CONSERVATION COMMISSION

By..... E. S. Oberly

Title..... Sup. Dist. III

Name..... E. S. Oberly

Address..... Box 990, Farmington, New Mexico



Run full string of 4 1/2" casing if necessary and attempt to cement up into the 7" casing.
Perforate and fracture Mesa Verde formation, run tubing.