Form 9-881 a (Feb. 1951)

X

(SUBMIT IN TRIPLICATE)

Lease No. UR1236 Unit Hereshoe Canyon

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		X	SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
			SUBSEQUENT REPORT OF ALTERING CASING		
		R WELL			
NOTICE OF	NTENTION TO PULL OR ALTER CAS	1 11	SUPPLEMENTARY WELL HISTORY		
NOTICE OF	NTENTION TO ABANDON WELL				
	(INDICATE ABOUT				
	(INDICATE ABOVE)	BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)		
		•	November 17 , 19 5		
	10	.a. (N	·		
ell No	is located 100	ft. from	line and $\frac{760}{100}$ ft. from $\frac{10}{100}$ line of sec. $\frac{10}{100}$		
	4 Sec. 10	3004 169	* *************************************		
(34 Be	c. and Sec. No.) (T				
I bor dedr	(Field)	(County or Subd	ivision) (State or Territory)		
	ion of the derrick floor a		# A # T		
RU	istended to drill a w	points, and all other in	ghts, and lengths of proposed casings; indicate mudding jobs, cement appropriate proposed work)		
RING 22190 Est Cas	s intended to drill a w i streulation. Possible imated Fotal Depth 14 ling Program: 8-5/8" at 100' with 5-1/2" at 1465' with	ell through the e productive is 165'. 100 anche cen h 100 anche ce	Lower-Gallup Formation using rotary too ntervals will be perforated and sandoil frac ment circulated to surface, ement.		
and muc Est Cas	intended to drill a will eirculation. Possible imated Total Depth 1- ing Program: 8-5/8" at 100' with	ell through the e productive is 165'. 100 anche cen h 100 anche ce	Lower-Gallup Formation using retary too ntervals will be perforated and sandoil fractions of the control of the		
Ent Ent Cas Cas Fine SW SW NW/	intended to drill a will electrication. Possible imated Fotal Depth 14 ing Program: 8-5/8" at 100' with 5-1/2" at 1465' with 14 in Section 10 is 4 in Section 10	ell through the productive is 165°. 100 sacks can be 160 sacks of dedicated to 1 SF-081226	ntervals will be perforated and sandoil fractions will be perforated and sandoil fractions will be perforated and sandoil fractions will.		
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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				Horseshoe Canyon
	Unit Letter Feet From_			Township 30 North Range 16 West Ni Feet From West Li
	G. L.			
ne of Producing		Colley	<u></u>	Pool Horses Calley and
Is the Oper		ner* in the dedi	cated acr	reage outlined on the plat below?
If the answ	er to question or	ne is "no," have nt or otherwise?	the inter	rests of all the owners been consolidated No If answer is "yes,"
If the answ	er to question to	vo is "no," list	all the o	wners and their respective interests below
	<u>Owner</u>	RECE	VED	Land Description
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		·	1	This is to certify that to information in Section A above is true and complete to the best of my knowledge and belief.
	<u>.</u>			
الحر أمار		.	1	ORIGINAL SIGNED BY: 3:3EPH E. I
-NX-			i	(Representative)
F-021204			į	Ben 1566, Parmington, New M
		Lb	3	Address
	 			This is to cortificate that the well locate of the plat in the pla
ેંહું.	<u> </u>		<u> </u>	Registered Land Surveyor
				Certificate No. 1545