Form 3160-5

FORM APPROVED
Budget Bureau No. 1004-0135

(June 1990)	ONLIED STATES		Budget Bureat No. 1004-0132	
	DEPARTMENT OF THE IN	TERIOR	Expires: March 31, 1993	
	BUREAU OF LAND MANAG	EMENT STEED TO SEE	5. Lease Designation and Serial No.	
	SUNDRY NOTICES AND REPORTS O		SF-081226	
Do not use	this form for proposals to dr	ill or to deepen or reentry	6. If Indian, Allottee or Tribe Name	
	ent reservoir.	그 사람들은 사람들이 살아 없었다.	# 2: 2 5	
Use	"APPLICATION FOR PERMIT" f	or such proposals	Federal	
	SUBMIT IN TRIPLICATE		7. Tif Unit or CA, Agreement Designation	
1. Type of Well				
X Oil Gas	Other	Horseshoe Gallup Unit		
			8. Well Name and No.	
2. Name of Operato				
	Operating Company		Horseshoe Gallup Unit # 270	
3. Address and Tel		9. API Well No.		
	Street, Suite 1001, Tulsa, OK	3004509745		
4. Location of Wel	l (Footage, Sec., T., R., M.	, or Survey Description)	10. Field and Pool, or Exploratory Area	
	ļ		Horseshoe Gallup	
1880+ FNI	& 760' FWL 10-T30N-R16W		11. County or Parish, State	
	g 100 1112 10 1000 NION		, , , , , , , , , , , , , , , , , , , ,	
			San Juan, New Mexico	
				
12.		INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUB			_	
Not	iff of Intent 17- 1 1 1 4 4 1	Abandonment	Change of Plans	
<u> </u>	Bot Intern Elle El	Recompletion	New Construction	
XIsub	sent Report	Plugging Back	Non-Rountine Fracturing	
النتاء النتاء	12 2 1991	Casing Repair	Water Shut-Off	
Fin	al Candon Can Mice N	Altering Casing	Conversion to Injection	
		X Other LTSI	Dispose Water	
	AST. 3	<u> </u>	(Note: Report results of multiple	
			•	
			completion on Well Completion or	
			Recompletion Report and Log form.)	
13. Describe Propo	osed or Completed Operations	(Clearly state all pertinent	details, and give pertinent dates, including	
estimated date	e of starting any proposed wo	rk. If well is directionall	y drilled, give subsurface locations and	
measured and	true vertical depths for all	markers and zones pertinent	to this work.)*	
		•		
Vantage Po	int Energy requests approval	for extension of long term s	hut-in status on this well. Vantage Point	
assumed ope	erations on the Unit during J	anuary, 1991, and has since	activated nineteen wells. Vantage Point is	
•	=	• •	tus when the economics are favorable.	
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			litional wells to tighten the injection	
			le for future projects and would eliminate	
economic w	aste and promote conservation	1. The state of th		

THIS APPROVAL EXPINES SEP 01 1992

I hereby certify that the foreg	joing is true and	correct		•	
Signed Off L fame	low Title	Sr. Production Engineer	Date	8/20/91	
This space of ederal or State	e office use)			 	
Approved by Conditions of approval, it any	Title		Date		
Conditions of approval, if any	·	. •		Ÿ /	Ket

of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.