

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 19, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon Well No. 10, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 10, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 12-5-58 Date Drilling Completed 12-24-58

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 5454' G.L. Total Depth 1463' ~~SSR~~ COTD 1412'

Top Oil/Gas Pay 1306' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 13-6'-1332': 1331'-1344'

Open Hole None Depth None Casing Shoe 1461' Depth None Tubing 1355'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 121 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST -

Pumping 16 spm --- 26" stroke.

1880'/N: 760'/W

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	San
<u>8-5/8"</u>	<u>92</u>	<u>125</u>
<u>5-1/2"</u>	<u>1451</u>	<u>100</u>
<u>2-3/8"</u>	<u>1337</u>	<u>- -</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Flush w/1470 gals. oil.

Sand oil fracked perfs. (1306'-1344') w/27,804 gals. oil & 30,000# sand./

Casing Tubing Date first new
Press. Press. oil run to tanks January 14, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1959, 19

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

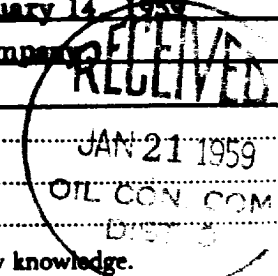
By: John J. Strajek
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Title Supervisor

Name Rwell N. Walsh

Address Box 1565, Farmington, New Mexico





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