

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

EXERCISE IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vantage Point Energy (713) 760-1952

3. Address and Phone No.

2401 Fountain View Drive, Houston, Texas 77057 - 4862

4. Location of Well (Postage, Sec., Twp., R., or Survey Description)

1800' Paul's Twp., Sec. 12, T20N, R16W, ANOK

5. Lease Designation (Serial No.): 55708122A

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or Co. Agreement Designation

Horseshoe Gallup Unit

8. Well Name & No.: Horseshoe Gallup Unit #270

9. API Well No.: 290-205745

10. Field and Pool, or Exploration Area
Horseshoe Gallup

11. County or Parish, State
Cotton County, New Mexico

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

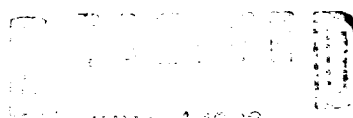
☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PBTD: 1412' 8 5/8" csg @ 92' Perforations: 1306' - 1344'

It is proposed to P&A this well due to collapsed casing at 350'. The proposed procedure is to RIH with the tubing open ended and spot cement from 1412' to 1256'. PU and tag plug in 2 hrs. Spot another cement plug from 1256' to 150'. Perforate a hole @ 150' and break circulation. Cement thru the bradenhead, then leave cement from 150' to surface inside the casing.



OIL CON. DIV.
DIST. 9

RECEIVED
BLM
93 JUN -4 AM 11:37
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed *Joe A. [Signature]*

Title Consulting Engineer for
Vantage Point Energy

Date 6/1/93

(This space for Federal or State office use)

Approved by

Title

APPROVED

JUN 09 1993

DISTRICT MANAGER