

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

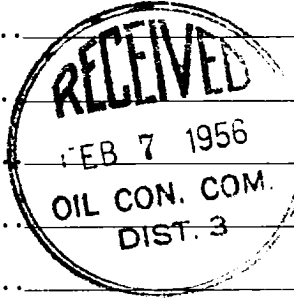
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Josa Verde
COUNTY San Juan DATE WELL TESTED February 3, 1956

OPERATOR El Paso Natural Gas Co. LEASE Pierce WELL NO. 3
1/4 SECTION: 990'E UNIT LETTER A SEC. 7 TWP. 30 RGE. 9
CASING: 5 1/2 " O.D. SET AT 5170 TUBING 2 " WT. 7 SET AT 5045
PAY ZONE: FROM 4706 TO 5162 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING _____ TUBING _____
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1021 psig TUBING: 1024 psig S. I. PERIOD 20 days
TIME WELL OPENED: 12:25 P.M. TIME WELL GAUGED: 3:25 P.M.
IMPACT PRESSURE: 62 psia Working pressure on casing 940
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6,622



WITNESSED BY: _____ TESTED BY: H. L. Hendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Co.
TITLE: _____ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	3	
DATE RECEIVED		
OPERATOR		
Serial No.	/	
Production No.		
Production Volume		
Volume	/	
Transporter		
File	/	4